

**EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078**

June 20, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 6-16
SE/SE, SEC. 16, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-47045
UTAH STATE LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

East Chapita 6-16 B

RECEIVED
JUL 13 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-47045	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. WELL NAME and NUMBER: EAST CHAPITA 6-16	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 733' FSL, 504' FEL AT PROPOSED PRODUCING ZONE: SAME				10. FIELD AND POOL, OR WILDCAT: Natural Buttes 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 20.39 MILES SOUTHEAST OF OURAY, UTAH				12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 504'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"		19. PROPOSED DEPTH: 9,000		20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5027.1 FEET GRADED GROUND		22. APPROXIMATE DATE WORK WILL START: 7/20/2005		23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	45	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	9,000	SEE 8 POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u><i>Ed Trotter</i></u>	DATE <u>6/20/2005</u>

(This space for State use only)

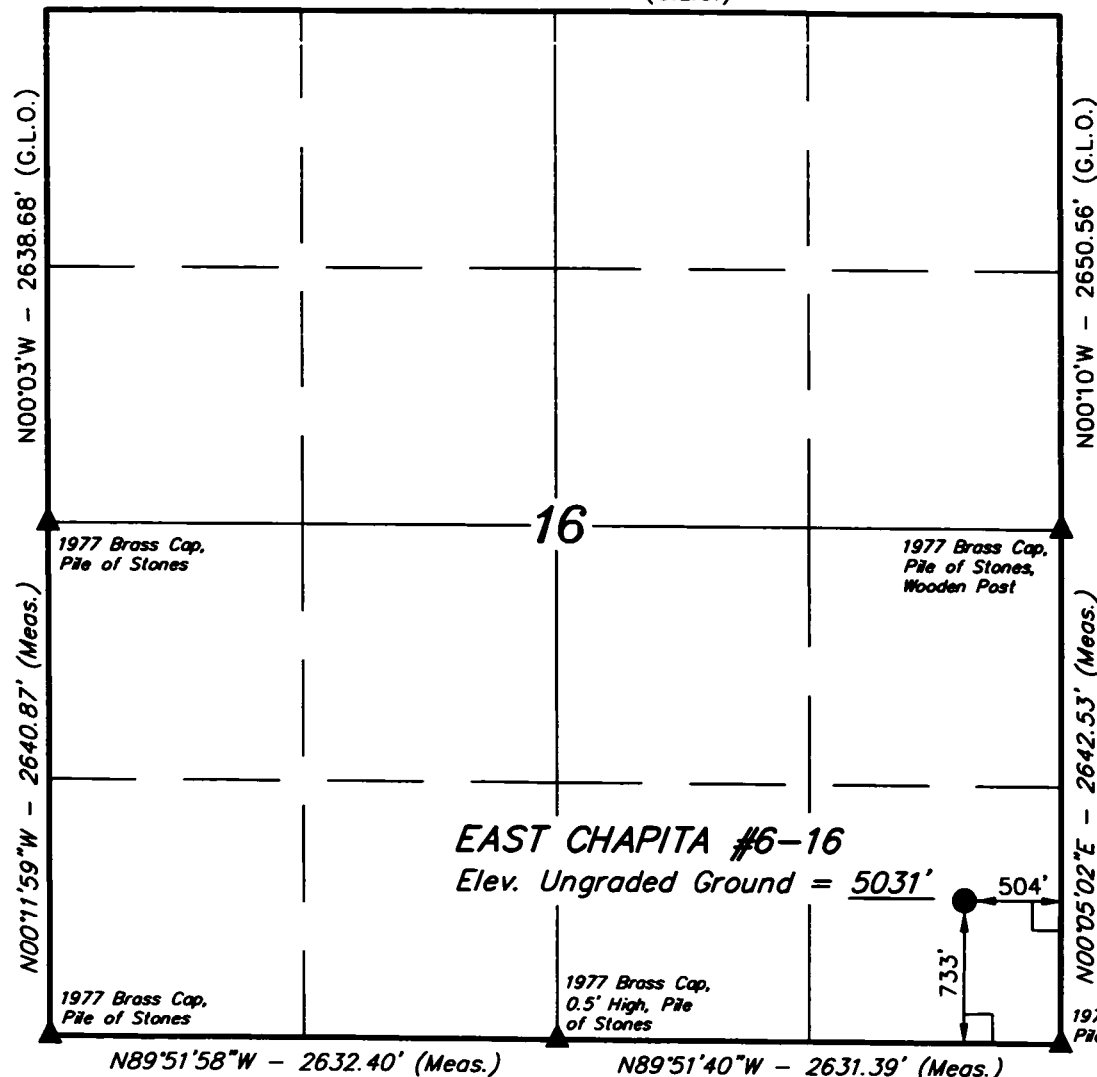
API NUMBER ASSIGNED: 43-047-36844

Approved by the
Utah Division of
Oil, Gas and Mining
Date 6/20/2005
By: *[Signature]*

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DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

N89°58'W - 5273.40' (G.L.O.)



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'50.49" (40.030692)

LONGITUDE = 109°19'27.55" (109.324319)

(NAD 27)

LATITUDE = 40°01'50.61" (40.030725)

LONGITUDE = 109°19'25.11" (109.323642)

EOG RESOURCES, INC.

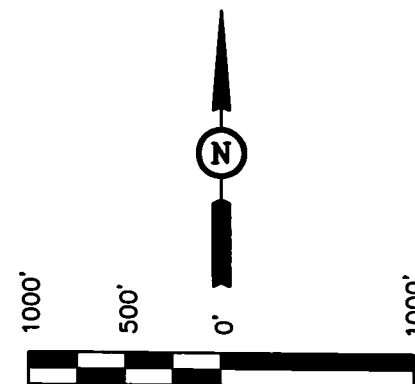
Well location, EAST CHAPITA #6-16, located as shown in the SE 1/4 SE 1/4 of Section 16, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16119
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-31-05	DATE DRAWN: 06-02-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 6-16
SE/SE, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,661'
C-Zone	2,001'
Mahogany Oil Shale Bed	2,351'
Middle Carb Bed	3,101'
Castle Peak MBR	4,211'
Uteland Butte MBR	4,456'
Wasatch	4,592'
Chapita Wells	5,165'
Buck Canyon	5,877'
North Horn	6,524'
Island	6,870'
KMV Price River	7,017'
KMV Price River Middle	7,661'
KMV Price River Lower	8,348'
Sego	8,790'

Estimated TD: **9,000' or 200'± below Sego top**

Anticipated BHP: 4,915 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,000±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 6-16
SE/SE, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

EIGHT POINT PLAN
EAST CHAPITA 6-16
SE/SE, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 650 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 6-16
SE/SE, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

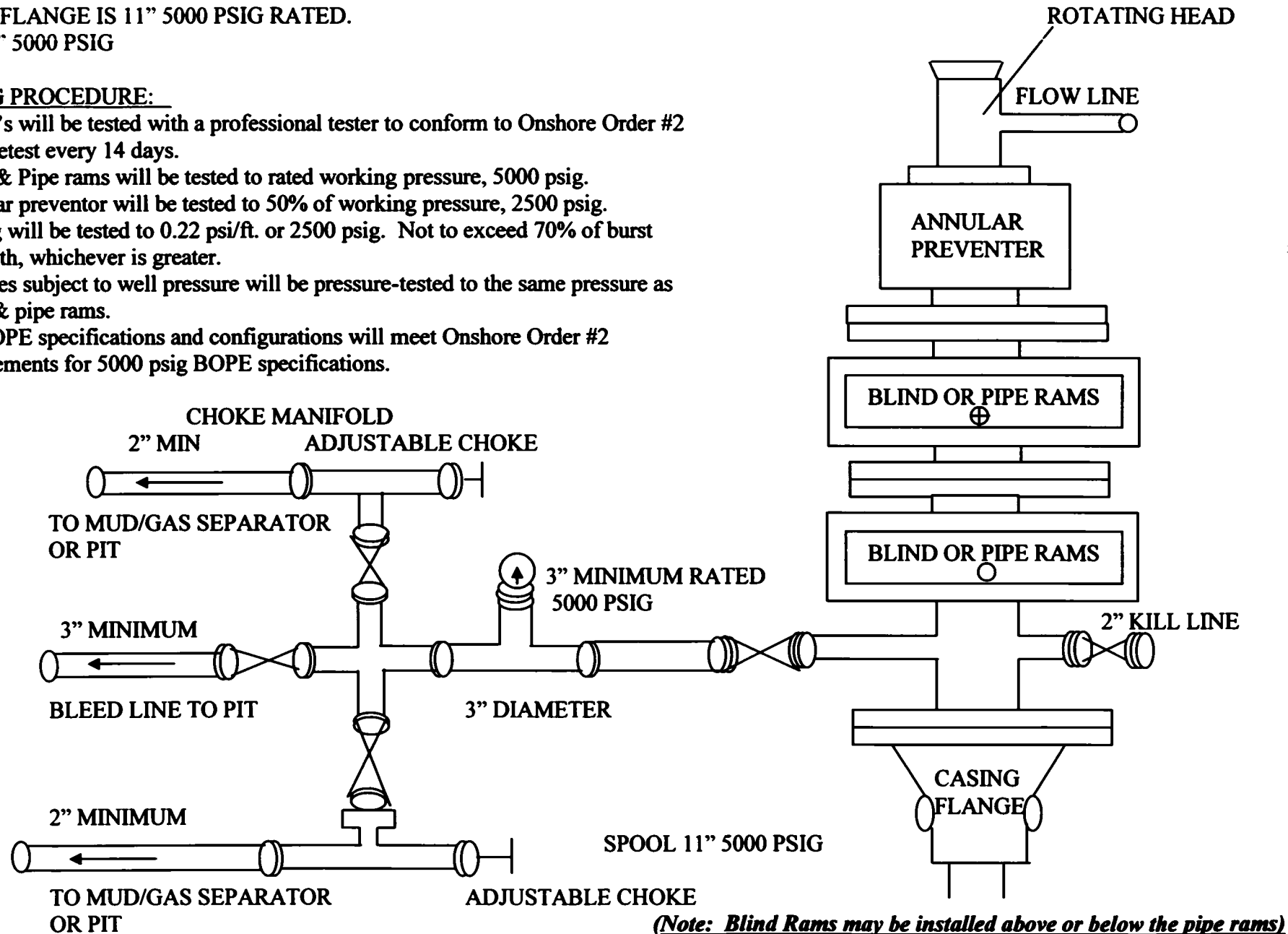
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 6-16
Lease Number: ML-47045
Location: 733' FSL & 504' FEL, SE/SE, Sec. 16,
T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more than
ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.39 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 210 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 710' from proposed location to a point in the SE/SE of Section 16, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northwest side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #2 to Corner #8.

Access to the well pad will be from the Southeast.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

6-20-2005
Date

Ed Trotter
Agent

EOG RESOURCES, INC.

EAST CHAPITA #6-16 SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 250' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 210' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #6-16

LOCATED IN UINTAH COUNTY, UTAH

SECTION 16, T9S, R23E, S.L.B.&M.

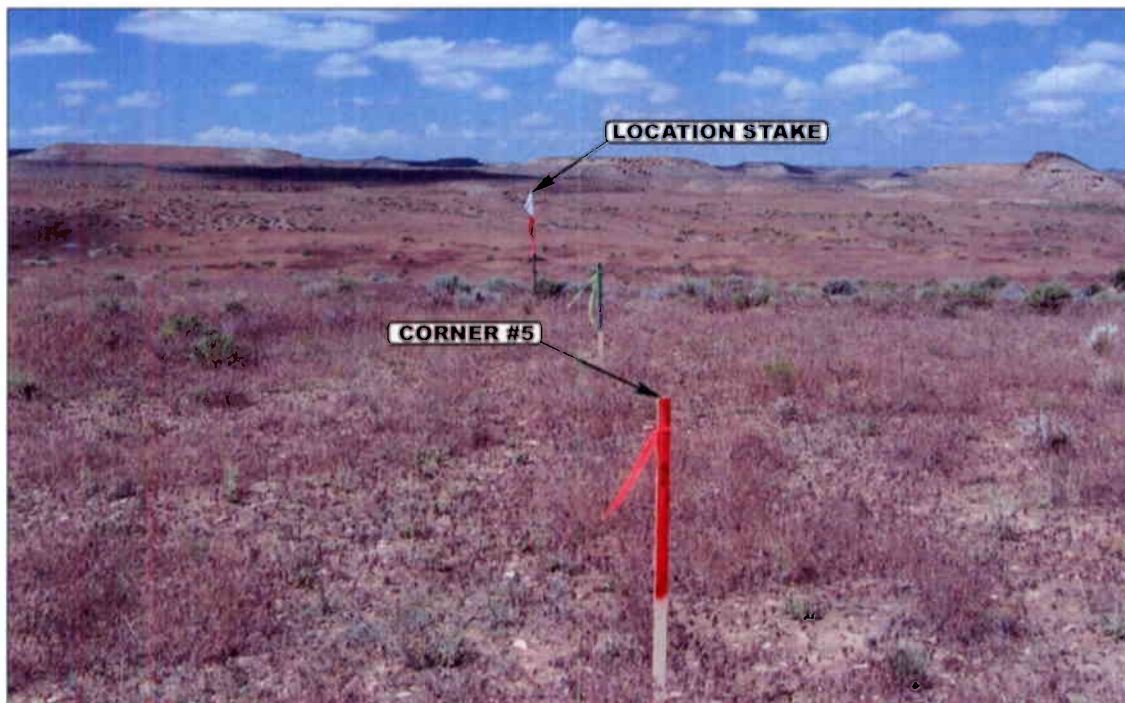


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

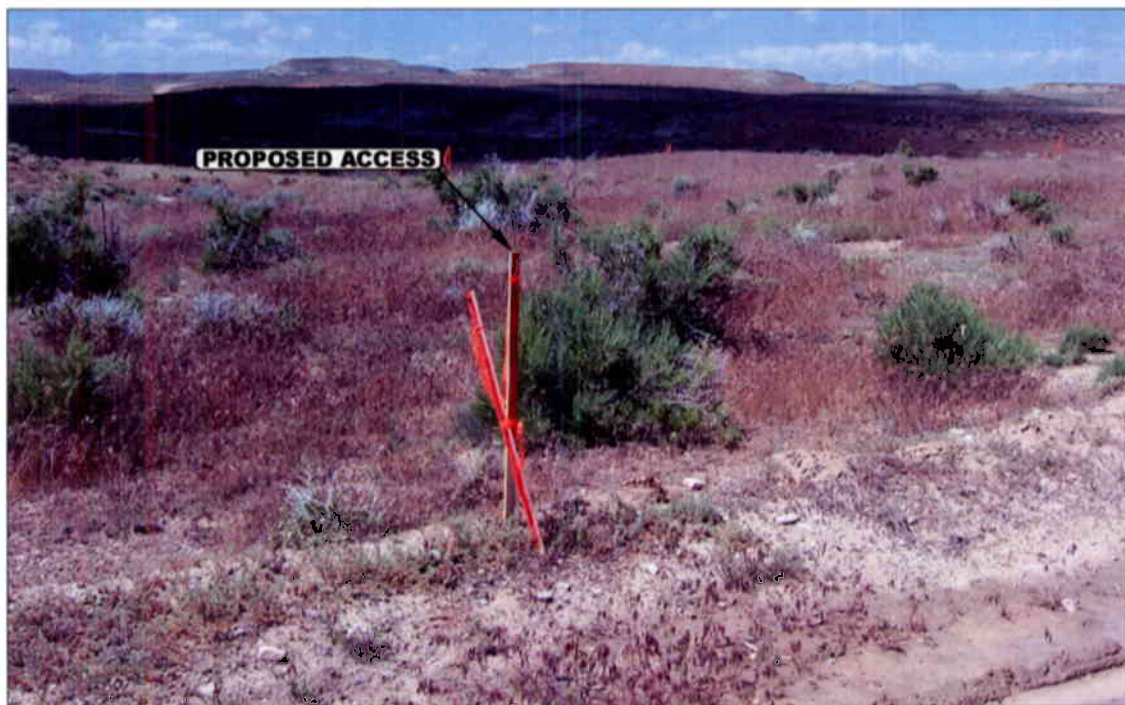


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 02 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

EAST CHAPITA #6-16
SECTION 16, T9S, R23E, S.L.B.&M.
733' FSL 504' FEL

Approx.
Toe of
Fill Slope

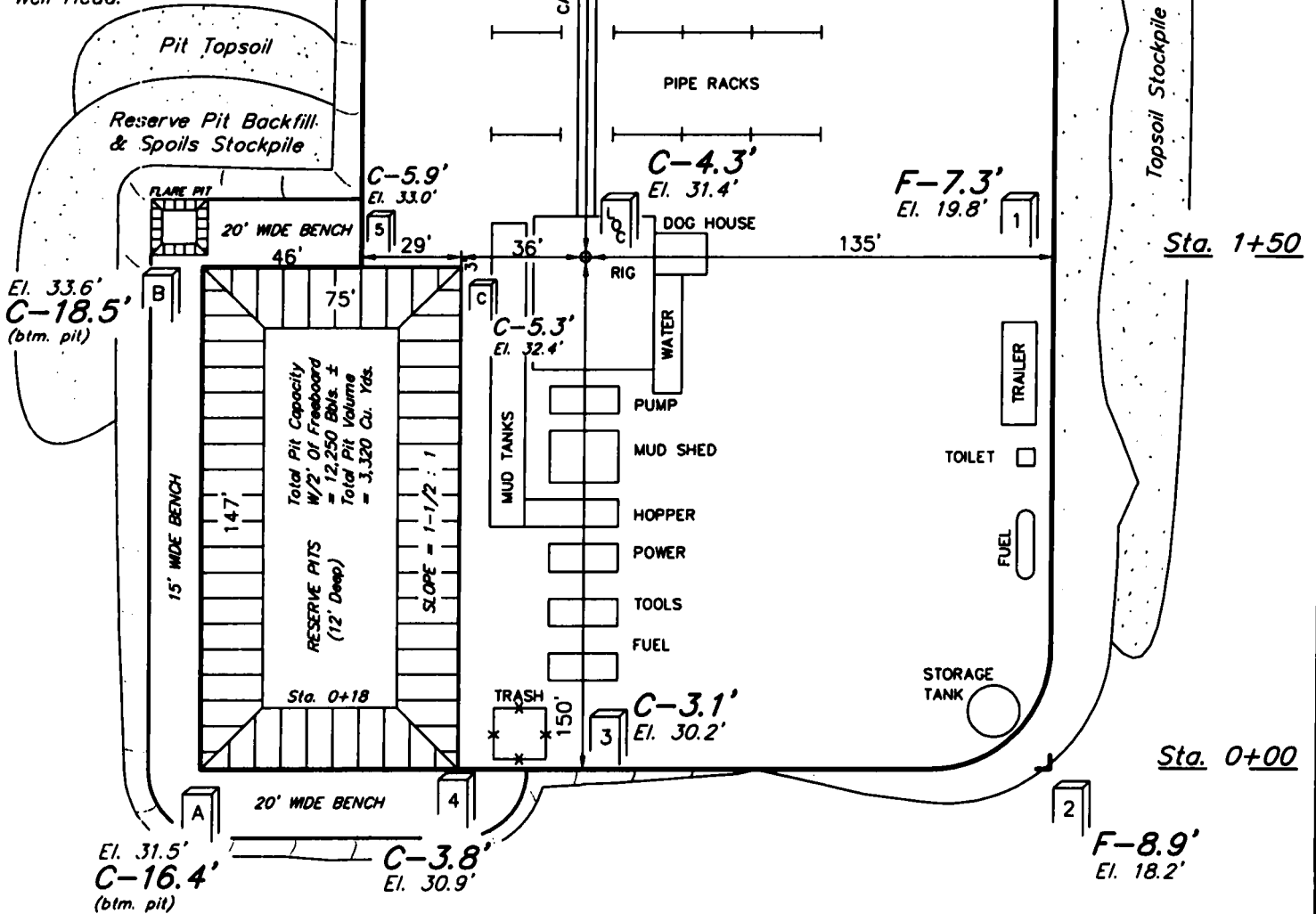
F-13.7'
El. 13.4'

Sta. 3+25

SCALE: 1" = 50'
DATE: 06-02-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5031.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 5027.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

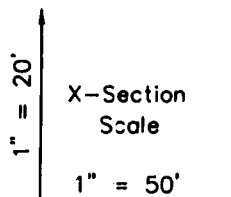
FIGURE #2

TYPICAL CROSS SECTIONS FOR

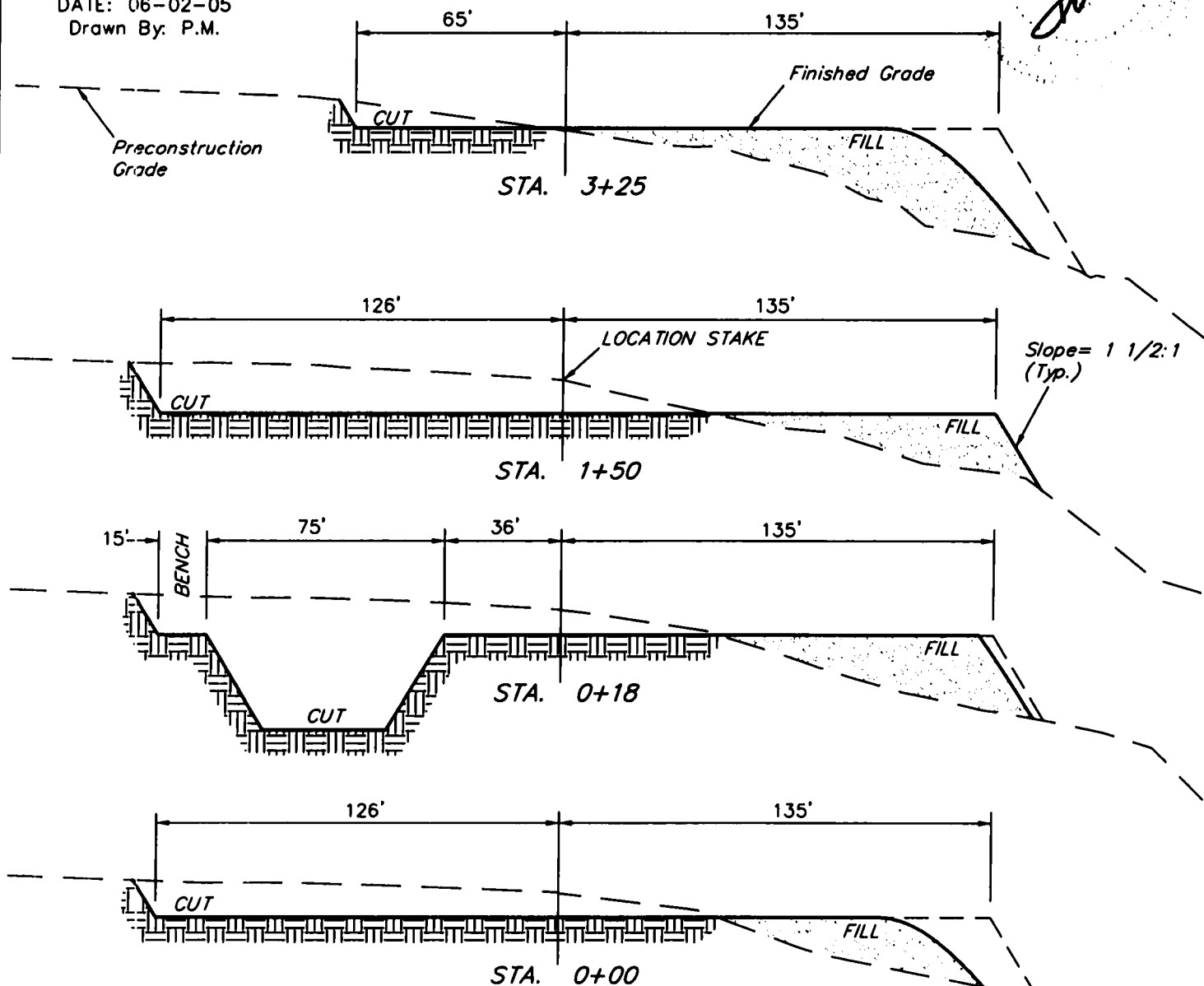
EAST CHAPITA #6-16

SECTION 16, T9S, R23E, S.L.B.&M.

733' FSL 504' FEL



DATE: 06-02-05
Drawn By: P.M.



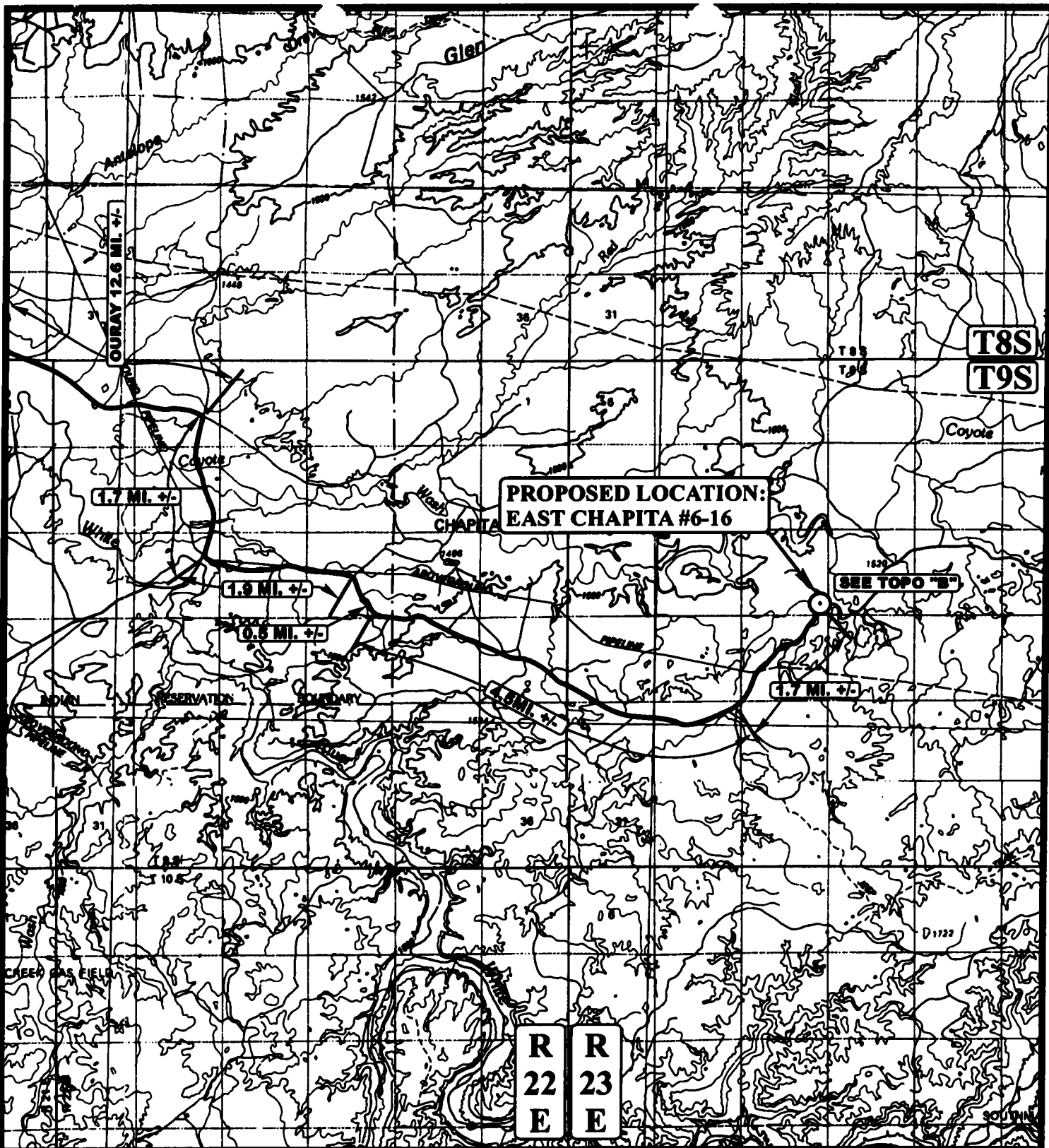
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 9,060 Cu. Yds.
TOTAL CUT	= 10,770 CU.YDS.
FILL	= 7,400 CU.YDS.

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #6-16

SECTION 16, T9S, R23E, S.L.B.&M.

733' FSL 504' FEL



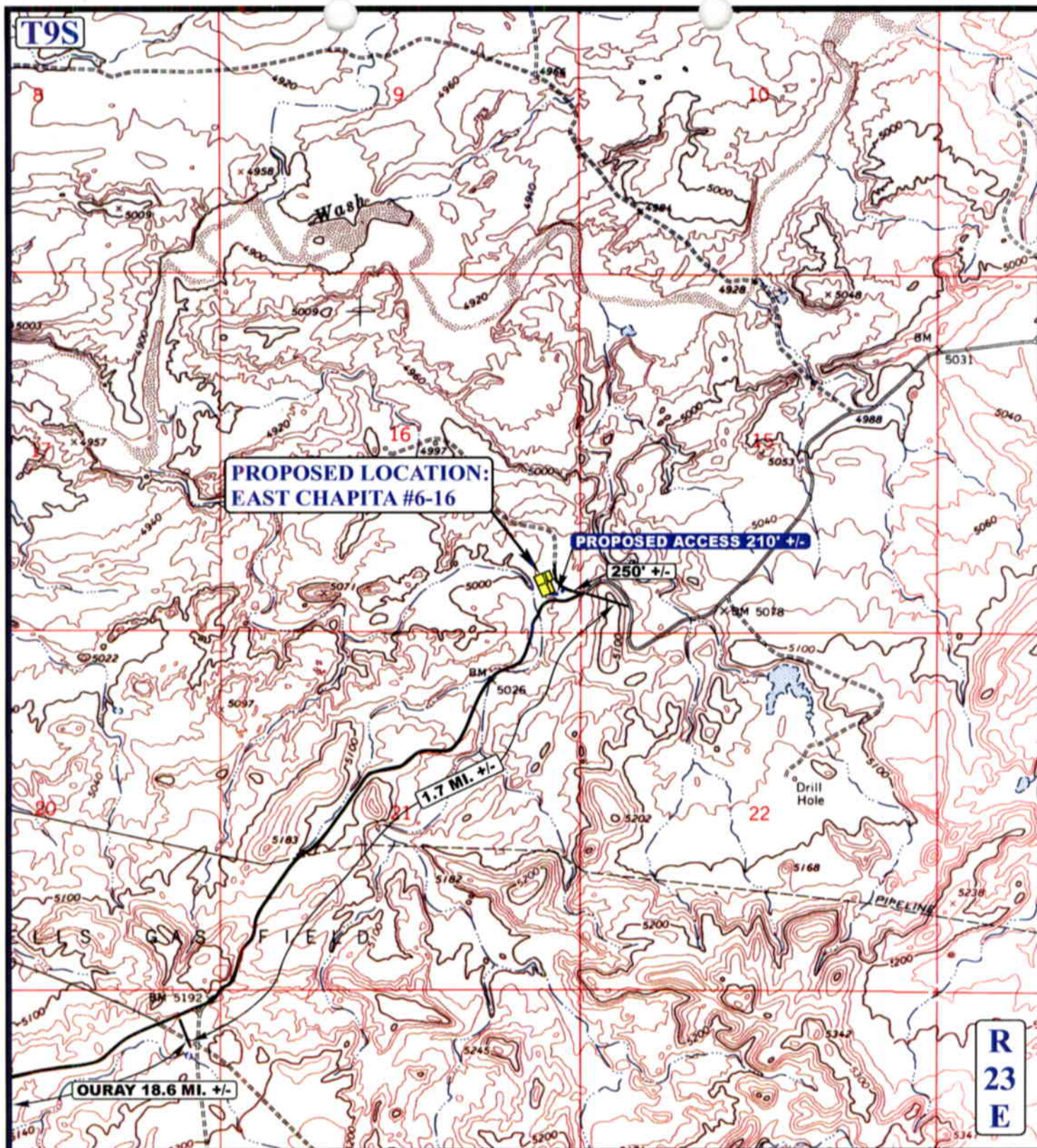
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

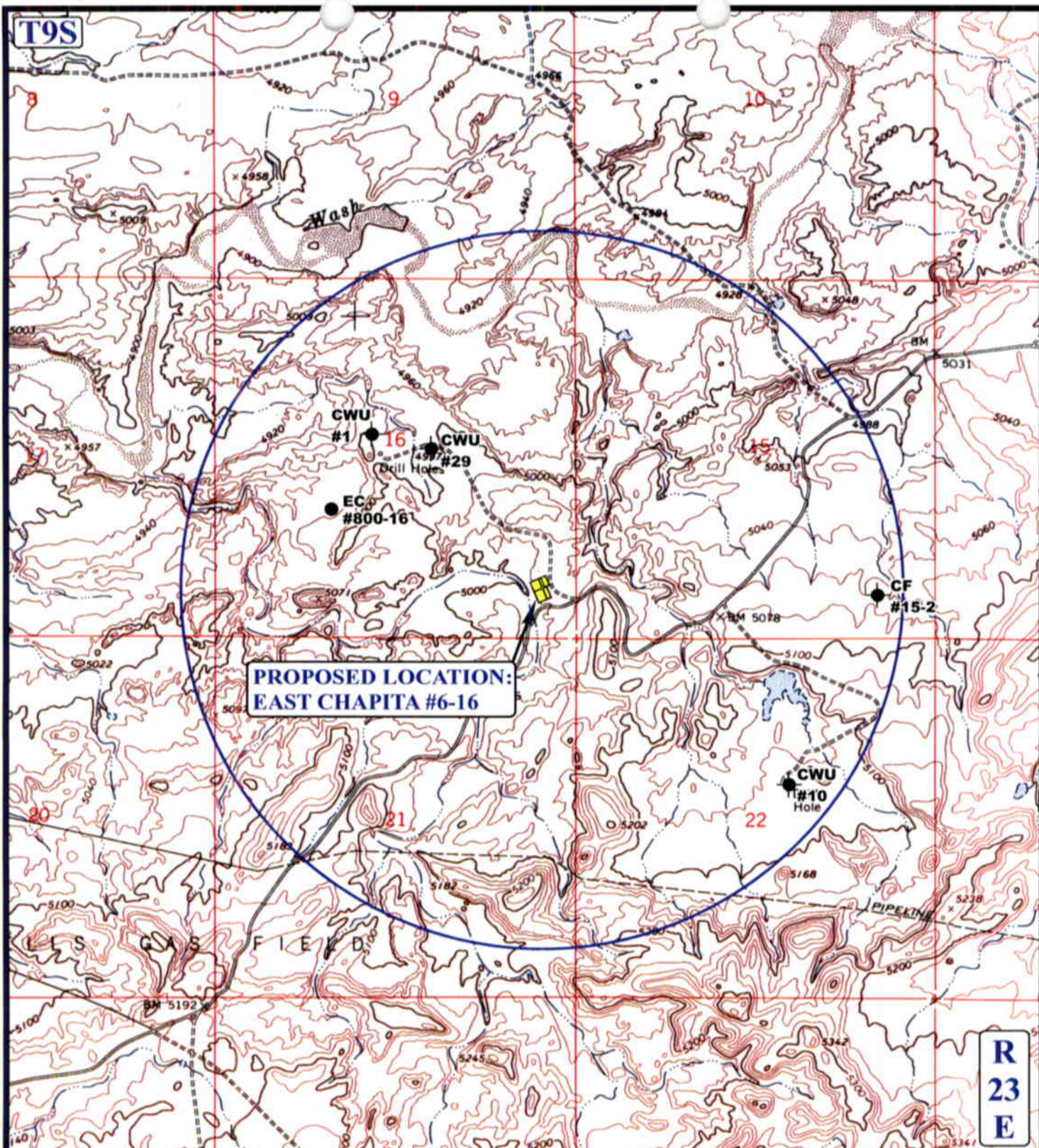
TOPOGRAPHIC
MAP

06 **02** **05**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00







LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

EAST CHAPITA #6-16
SECTION 16, T9S, R23E, S.L.B.&M.
733' FSL 504' FEL



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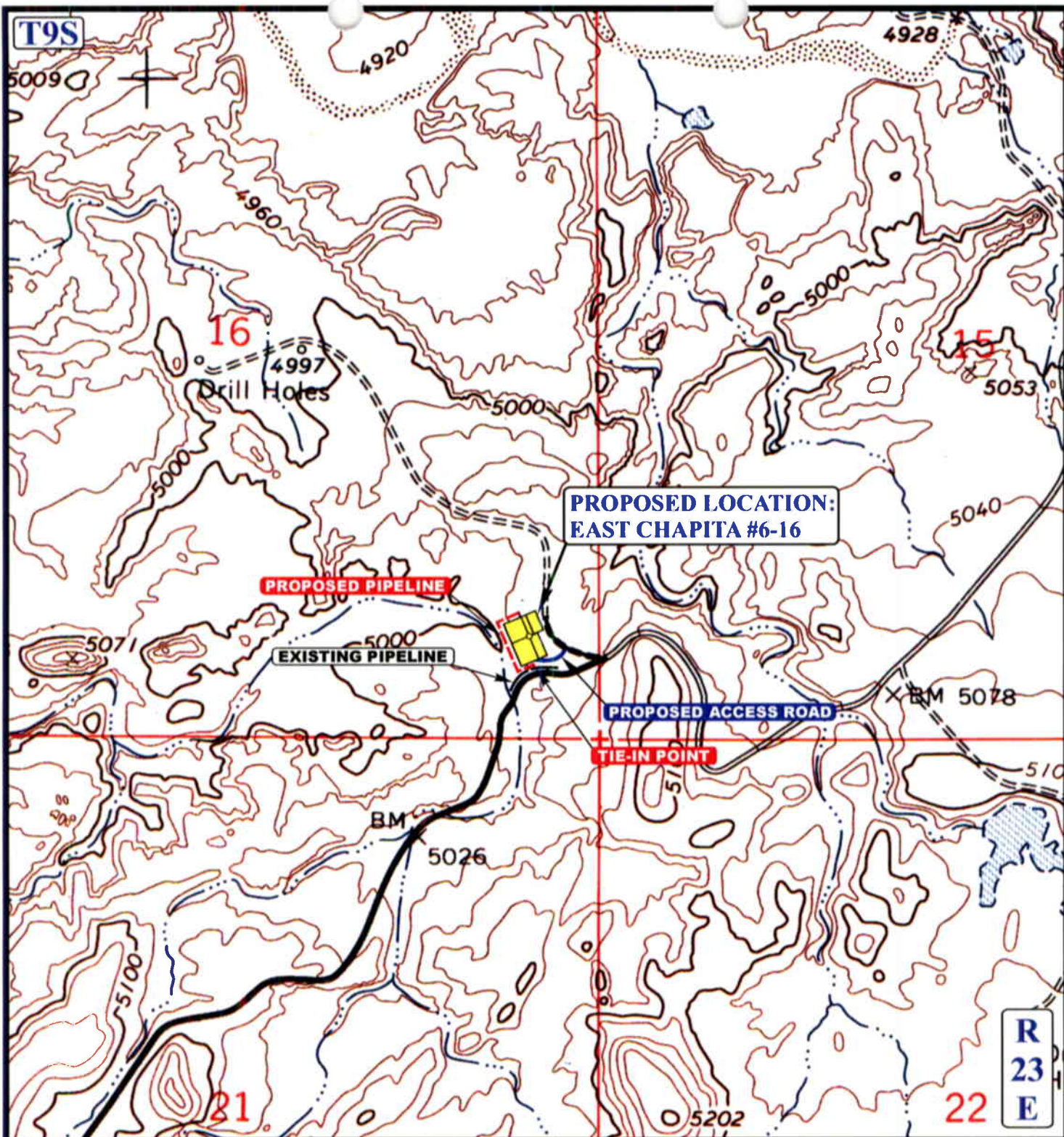


TOPOGRAPHIC
MAP

06 02 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 710' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

EAST CHAPITA #6-16
SECTION 16, T9S, R23E, S.L.B.&M.
733' FSL 504' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 02 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/13/2005

API NO. ASSIGNED: 43-047-36844

WELL NAME: E CHAPITA 6-16

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 16 090S 230E

SURFACE: 0733 FSL 0504 FEL

BOTTOM: 0733 FSL 0504 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47045

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	8/5/05
Geology		
Surface		

LATITUDE: 40.03075

LONGITUDE: -109.3236

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (07-20-05)

STIPULATIONS:

1. Spacing Strip

2. STATEMENT OF BASIS

3. Surface (sg) Cont Strip

4. Cont Strip #3 - 4 1/2" prod. string cont'd back to 2300' as indicated

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES
WELL NAME & NUMBER: EAST CHAPITA #6-16
API NUMBER: 43-047-36844
LOCATION: 1/4, 1/4 SE/SE Sec: 16 TWP: 9S RNG: 23 E 733 FSL 504 FEL

Geology/Ground Water:

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 07/28/05

Surface:

The predrill investigation of the surface was performed on 07/20/05. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 07/13/05 Neither had a representative present. This site appears to be the best location in the immediate area for drilling a well.

Reviewer: Floyd Bartlett **Date:** 07/26/2005

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES

WELL NAME & NUMBER: EAST CHAPITA #6-16

API NUMBER: 43-047-36844

LEASE: ML-47045 **FIELD/UNIT:** Natural Buttes

LOCATION: 1/4, 1/4 SE/SE Sec: 16 TWP: 9S RNG: 23 E 733 FSL 504 FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 4432306 Y 643043 X **SURFACE OWNER:** SITLA

PARTICIPANTS

Floyd Bartlett (DOGM), Ed Trotter (EOG)

REGIONAL/SETTING TOPOGRAPHY

Site is on a lightly sloping flat surrounded by varying topography with hills and swales. Location extends to the north edge of an active drainage, which shows signs of recent, and periodic water runoff. Higher ridgetops often have with sandstone outcrops forming ledges. It is located in a secondary drainage of Coyote Wash, which drains westerly into the White River. The White River is about 7 miles to the south west of the location. The location is 20.3 miles south east of Ouray, UT.

SURFACE USE PLAN

CURRENT SURFACE USE: Livestock grazing, hunting.

PROPOSED SURFACE DISTURBANCE: The dimensions of the location are 325' by 200' which does not include a portion of the reserve pit or the topsoil and spoils storage. Access to the site will be over 0.1 mile of new road leading off an existing oilfield service road. The location is an alternate location to make best use of the topography in the immediate area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map from GIS data base.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from the site during the construction of the location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS?

(EXPLAIN). Unlikely, as there are other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Big sagebrush, cheatgrass, shadscale, halogeton, greasewood, curly mesquite :Cattle, antelope coyote rodent and birds.

SOIL TYPE AND CHARACTERISTICS: Light brown silty sandy loam with angular brown surface stone.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None Observed

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep.

LINER REQUIREMENTS (Site Ranking Form A attached) A pit liner is not required.

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA requirements.

SURFACE AGREEMENT: As per SITLA requirements

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by MOAC, 7/9/05..

OTHER OBSERVATIONS/COMMENTS

The site appears to be the best location for a well in the immediate area. This pre-drill investigation was conducted on a hot, sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

07/20/05; 3:00 PM

DATE/TIME

**Location Ranking Criteria and Ranking Table
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required.

Sensitivity Level II = 15-19: lining is discretionary.

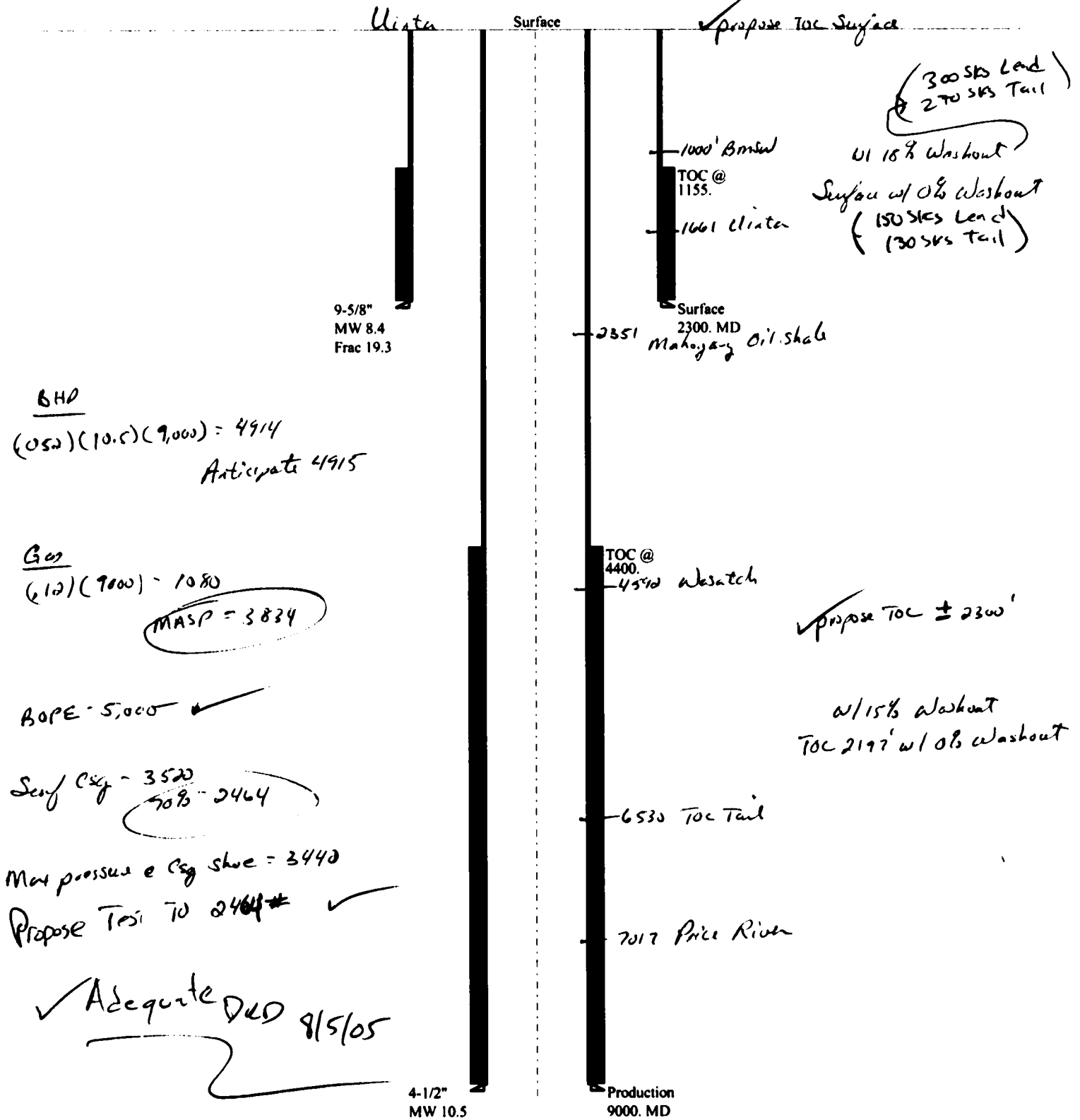
Sensitivity Level III = below 15: no specific lining is required.





08-05 EOG E Chapita 6-1

Casing Schematic



Well name:
Operator: **EOG Resources Inc**
String type: **Surface**
Location: **Uintah County**

08-05 EOG E Chapita 6-16

Project ID:
43-047-36844

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: 1,155 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 9,000 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,909 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	LT&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	453	6.25 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 4, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
Operator: **EOG Resources Inc**
String type: **Production**
Location: **Uintah County**

08-05 EOG E Chapita 6-16

Project ID:
43-047-36844

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 201 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,400 ft

Burst

Max anticipated surface
pressure: 3,829 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,909 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 7,587 ft

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9000	4.5	11.60	N-80	LT&C	9000	9000	3.875	208.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4909	6350	1.294	4909	7780	1.58	88	223	2.53 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 4, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9000 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 6, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 6-16 Well, 733' FSL, 504' FEL, SE SE, Sec. 16, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36844.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
SITLA

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 6-16
API Number: 43-047-36844
Lease: ML-47045

Location: SE SE Sec. 16 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**
- 7. Surface casing shall be cemented to the surface.**
- 8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2300' as indicated in the submitted drilling plan.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML-47045
2. NAME OF OPERATOR EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE 733 FSL 504 FEL 40.030692 LAT 109.324319 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E S.L.B. & M		8. WELL NAME and NUMBER EAST CHAPITA 6-16
PHONE NUMBER (435) 789-0790		9. API NUMBER 43-047-36844
		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-07-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10/27/06
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/24/2006</u>

(This space for State use only)

AUG 29 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36844
Well Name: EAST CHAPITA 6-16
Location: 733 FSL 504 FEL (SESE), SECTION 16, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/6/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/24/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 29 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 6-16

Api No: 43-047-36844 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 11/08/06

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 11/08/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36844	EAST CHAPITA 6-16	SESE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15794	11/8/2006	11/22/06		
Comments: <u>PRRU = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37366	CHAPITA WELLS UNIT 1053-01	SWNE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15795	11/8/2006	11/22/06		
Comments: <u>PRRU = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37137	CHAPITA WELLS UNIT 316-12	SENE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>XB</u>	99999	4905	11/9/2006	11/22/06		
Comments: <u>NHORN = WSTC</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

11/22/2006

Date

(5/2000)

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

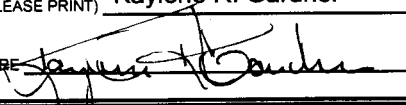
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FSL & 504' FEL 40.030692 LAT 109.324319 LON		8. WELL NAME and NUMBER: East Chapita 6-16
PHONE NUMBER: (435) 781-9111		9. API NUMBER: 43-047-36844
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 11/8/2006.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE 	DATE _____

(This space for State use only)

RECEIVED

NOV 27 2006

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-9111

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 733' FSL & 504' FEL 40.030692 LAT 109.324319 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
East Chapita 6-16

9. API NUMBER:
43-047-36844

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE

DATE

(This space for State use only)

RECEIVED

NOV 27 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: East Chapita 6-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FSL & 504' FEL 40.030692 LAT 109.324319 LON		9. API NUMBER: 43-047-36844
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

JUN 06 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE <u>Mary A. Maestas</u>	DATE 6/5/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/26/07
BY: [Signature]

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 6-16
733' FSL – 504' FEL (SESE)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.


Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 5th day of June, 2007.


Notary Public

My Commission Expires: 2/13/2010



Exhibit "A" to Affidavit
East Chapita 6-16 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

16

15

ECW 7-16



6

ECW 6-16



ML 47045

U-01301

CHAPITA WELLS UNIT

21

U-38418

U-01301 22

T
9
S

○ EAST CHAPITA 6-16

Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 6-16

Commingling Application

Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled\page_EC6-16_commingled.dwg
WELL

Author

TLM

Jun 04, 2007 -
2:59pm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

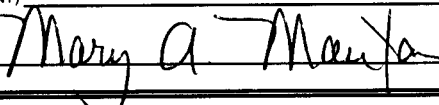
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/9/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUL 18 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 7/16/2007

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 07-16-2007

Well Name	ECW 006-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36844	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-04-2007	Class Date	07-09-2007
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057263
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,051/ 5,027				
Location	Section 16, T9S, R23E, SESE, 733 FSL & 504 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No	303476	AFE Total	1,965,600	DHC / CWC	833,700/ 1,131,900
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	07-19-2005
07-19-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Current Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

733' FSL & 504' FEL (SE/SE)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.030725, LONG 109.323642

ENSIGN #72

OBJECTIVE: 9000' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: ML-47045

ELEVATION: 5031.4' NAT GL, 5027.1' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5043' KB (16')

EOG WI 100%, NRI 81%

11-06-2006	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	\$28,560	Completion	\$0	Daily Total	\$28,560
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$28,560	Completion	\$0	Well Total	\$28,560
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION – PUSHING OUT PIT.

11-07-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$29,820	Completion	\$0	Well Total	\$29,820
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-08-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$31,080	Completion	\$0	Well Total	\$31,080
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INCREASING PIT SIZE. FINAL BLADING.

11-09-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$32,340	Completion	\$0	Well Total	\$32,340
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

11-10-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$33,600	Completion	\$0	Well Total	\$33,600
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

11-13-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$34,860	Completion	\$0	Well Total	\$34,860
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-14-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$37,170	Completion	\$0	Well Total	\$37,170
MD	40	TVD	40	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 11/08/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 11/08/2006 @ 9:00 AM.

11-17-2006 **Reported By** KYLAN COOK

Daily Costs: Drilling	\$66,482	Completion	\$0	Daily Total	\$66,482
Cum Costs: Drilling	\$267,456	Completion	\$0	Well Total	\$267,456
MD	2,484	TVD	2,484	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #10 ON 11/14/2006. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @. RAN 57 JTS (2412.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436'. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184 BBLS FRESH WATER. BUMPED PLUG W/450# @ 12:18 AM, 11/15/2006. CHECKED FLOAT. FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. 20 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MIN.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK ABOUT 6 FT WHEN PUMPOMG STOPPED. WILL TOP OFF WITH SAC CRETE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2310' PICK UP TO 2300' & TOOK SURVEY, = 1 DEGREE.

KYLAN COOK NOTIFIED CAROL DANIELS & RICHARD POWELL W/UDOGM AND DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/13/2006 @ 10:15 AM.

05-02-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$18,364	Completion	\$0	Daily Total	\$18,364
Cum Costs: Drilling	\$285,820	Completion	\$0	Well Total	\$285,820
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RIG MOVED & RIGGING UP 85%
20:00	06:00	10.0	SDFN

TWO FULL CREWS, NO ACCIDENTS

05-03-2007 **Reported By** C. ARRIETA/T.BEHREND

Daily Costs: Drilling	\$38,355	Completion	\$0	Daily Total	\$38,355
Cum Costs: Drilling	\$324,175	Completion	\$0	Well Total	\$324,175
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	RIG MOVED & RIGGING UP 90%. HALL WATER & MUD TO RIG PITS & RESERVE PIT. WHILE ATTEMPTING TO RAISE DERRICK, BLOCKS HUNG ON SAFETY BAR FOR DRILL PIPE AT BOARD. BENT BOTH FOOT BOARDS AS WELL AS SAFETY BAR.
13:30	02:00	12.5	REPAIR DAMAGES TO MONKEY BOARD CAUSED FROM BLOCKS HANGING UP ON SAFETY BAR. REPAIRS COMPLETED AND BOARD REINSTALLED ON DERRICK.
02:00	06:00	4.0	SDFN. WAIT ON DAYLITE TO RAISE DERRICK.

NOTIFY FLOYD BARTLETT AT THE STATE OF BOP TEST AND SPUD BY PHONE @ 10:00 AM 05/02/07.

NOTIFY JAMIE SPARGER AT BLM WAS TOLD THIS WELL NOT UNDER BLM.

NO ACCIDENTS.

FULL CREWS.

FUEL REC. 4500 GAL.

FUEL ON HAND 7541 GAL.

FUEL USED 293 GAL.

05-04-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$66,654	Completion	\$0	Daily Total	\$66,654
Cum Costs: Drilling	\$390,829	Completion	\$0	Well Total	\$390,829
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	8.4	Visc	26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOP EQUIPMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	REPAIR BOARD ON DERRICK, 3" PIPE GOING ACROSS IN FRONT OF FINGERS.
08:00	22:00	14.0	RAISED DERRICK, CONTINUE TO RIG UP AND PICKUP ROTARY TOOLS.
22:00	00:00	2.0	NIPPLE UP B.O.P.STACK, CHANGE OUT ROTARY HEADS ON TOP OF HYDRILL, ENSIGN RIG # 72 ON DAY WORK, 5/3/07 AT 22:00 HOURS.

00:00	06:00	6.0	TEST BOPS WITH QUICK TEST, TEST UPPER, LOWER KELLY VALVES TO 5,000 PSI, FLOOR VALVES T.I.W.—INSIDE B.O.P. VALVE TO 5,000, BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, HCR VALVE, ALL TO 5,000 PSI, ANNULAR TO 2,500, 9-5/8" CSY TO 1,500 PSI, ALL TEST GOOD.
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TOTAL FUEL—7230, USED—311 GALS

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

NO ACCIDENTS.

05-05-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$33,391	Completion	\$0	Daily Total	\$33,391
Cum Costs: Drilling	\$424,220	Completion	\$0	Well Total	\$424,220

MD	3.125	TVD	3.125	Progress	641	Days	1	MW	8.4	Visc	26.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP GAS BUSTER AND FLARE LINES.
08:00	08:30	0.5	INSTALL WEAR BUSHING IN WELL HEAD.
08:30	15:30	7.0	HELD SAFETY MEETING WITH CALIBER LAY DOWN CREW @ RIG CREW ON PICKING UP B.H.A. PICKUP B.H.A. TAG CEMENT AT 2335.
15:30	17:30	2.0	TORQUE UP KELLY, INSTALL KELLY SPINNER, REPAIR AIR LINES TO PUMP CLUTCH.
17:30	18:00	0.5	LUBRICATE RIG.
18:00	20:00	2.0	DRILL OUT CEMENT.FLOAT COLLAR AND SHOE, WASH AND REAM OPEN HOLE FROM 2435 TO 2450.
20:00	20:30	0.5	DO FIT TEST AT 2450, 395 PSI, 8.3 MUD WT,= 11.4 E.M.W.
20:30	21:00	0.5	WASH/REAM OUT OPEN HOLE FROM 2450 TO 2484,
21:00	04:30	7.5	DRILL FROM 2484 TO 3089, 12/15K, 58 RPMS, 30 VIS, 9.1 WT.
04:30	05:00	0.5	WIRE LINE SURVEY AT 3010—2-1/2 DEG.
05:00	06:00	1.0	DRILL FROM 3089 TO 3125, 12/15 K, 50 RPMS, 30 VIS, 9.1 WT, FULL RETURNS.

TOP OF MAHOGANY SHALE—2343, 60%SH,30% LS,10% SS.

TOTAL FUEL—7541, USED—782 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PICKING UP B.H.A. AND RUNNING, WIRE LINE SURVEYS.

NO ACCIDENTS.

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 5/4/07.

05-06-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$30,542 Completion \$0 Daily Total \$30,542

Cum Costs: Drilling \$454,762 Completion \$0 Well Total \$454,762

MD 4.729 TVD 4.729 Progress 1.604 Days 2 MW 9.2 Visc 30.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 3125 TO 3427, 12/15 K,30 VIS,9.1 WT
09:30	10:00	0.5	LUBRICATE RIG CHECK CROWN-O-MATIC.
10:00	12:00	2.0	DRILL FROM 3427 TO 3584,15/18K 30 VIS,9.2 WT
12:00	12:30	0.5	WIRE LINE SURVEY AT 3507-2-3/4 DEG.
12:30	19:30	7.0	DRILL FROM 3584 TO 4110, 15/18K,30VIS,9.3 WT.
19:30	20:00	0.5	WIRE LINE SURVEY AT 4030-3.0 DEG.
20:00	05:00	9.0	DRILL FROM 4110 TO 4698, 15/20K,32VIS,9.5 WT.FULL RETURNS.
05:00	05:30	0.5	WIRE LINE SURVEY AT 4698.—3.0 DEG AT 4610.
05:30	06:00	0.5	DRILL FROM 4698 TO 4729, 15/18K,32 VIS,9.5 WT.

TOP OF WASATCH-4594,-50% SH,25% LS,25% SS.

BBG-100-900U-CONNECTION-600-2000U.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING.

TOTAL FULL-6759-USED-790 GALS.

NO ACCIDENTS..

05-07-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$31,989 Completion \$0 Daily Total \$31,989

Cum Costs: Drilling \$486,752 Completion \$0 Well Total \$486,752

MD 6.154 TVD 6.154 Progress 1.425 Days 3 MW 9.5 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 4729 TO 5380,15/20 K,30 VIS,9.5 WT.
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC.
15:30	06:00	14.5	DRILL FROM 5380 TO 6154,5/20 K, 33 VIS, 9.9. WT, FULL RETURNS.

TOP OF CHAPITA WELLS,5156.—BUCK CANYON, 5841

35% SH,65% SS, BGG,100/200U, CONNECTION GAS-250/350U

BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

TOTAL FUEL-5969,USED-1267 GALS.

NO ACCIDENTS.

05-08-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$33,137 Completion \$0 Daily Total \$33,137

Cum Costs: Drilling \$519,889 Completion \$0 Well Total \$519,889

MD 7,050 TVD 7,050 Progress 896 Days 4 MW 9.9 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6154 TO 6526, 18/20 K, 33 VIS, 10.3 WT
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:30	17:30	2.0	DRILL FROM 6526 TO 6588, 18/20 K, 33 VIS, 10.3 WT.
17:30	18:00	0.5	RIG REPAIR, PUMPS, AIR LEAK GOING TO PUMP CLUTCH.
18:00	06:00	12.0	DRILL FROM 6588 TO 7050, 18/20K, 33 VIS, 10.5 WT, FULL RETURNS.

TOP OF NORTH HORN 6405, KMV PRICE RIVER 6745.

25% SH, 70% SS, 5% SLTSTN.

BGG, 150/300, CONNECTION GAS-300/600U

TOTAL FULL-4706, USED-1073 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS

NO ACCIDENTS.

05-09-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling \$47,420 Completion \$3,852 Daily Total \$51,272

Cum Costs: Drilling \$567,310 Completion \$3,852 Well Total \$571,162

MD 7,840 TVD 7,840 Progress 690 Days 5 MW 10.3 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC BOTTOMS UP AT 7840

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7150 TO 7394, 18/20K, 33 VIS, 10.3 WT
14:30	15:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:00	17:00	2.0	DRILL FROM 7394 TO 7486, 18/20 K, 33 VIS, 10.5 WT.
17:00	18:00	1.0	RIG REPAIR, WORK ON AIR COMPRESSER.
18:00	05:00	11.0	DRILL FROM 7486 TO 7840, 18/24K, 34 VIS, 10.7 WT, FULL RETURNS.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP, MAKING PREPARATIONS FOR TRIPING OUT FOR NEW BIT.

TOP OF KMV PRICE RIVER-7502, HIGH GAS AT-7760,-7946U, NOTICE NO FLARE.

5% SLTSTN, 10% SH, 25% CARBSH, 60% SS, -34 VIS, 10.7 WT.

TWO FULL CREWS, BOTH CRWS HELD SAFETY MEETING ON MAKING CONNECTIONS WITH D.P.

DAYLIGHTS HELD B.O.P. DRILL---1.32 MINS TO STATIONS.

TOTAL FUEL-6601, USED-1022 GALS.

NO ACCIDENTS.

05-10-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$30,911	Completion	\$0	Daily Total	\$30,911
Cum Costs: Drilling	\$598,221	Completion	\$3,852	Well Total	\$602,073

MD	8,210	TVD	8,210	Progress	370	Days	6	MW	10.8	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC & CONDITION MUD FOR TRIP, PUMP PILL, DROP SURVEY, STAND BACK KELLY
07:00	13:00	6.0	FUNCTION COM, TRIP OUT OF HOLE
13:00	14:00	1.0	LAY DOWN REAMERS, MM. BIT, PKUP MM & NEW BIT, FUNCTION BOPS
14:00	19:00	5.0	TRIP IN HOLE
19:00	19:30	0.5	WASH & REAM 118' TO BOTTOM, 5" FILL
19:30	06:00	10.5	DRLG 7840' TO 8210'[370'] [35.23'PH]WT 18/22, RPM 50/67, PSI 1720, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER MIDDLE TOP 7502', SLTSTN 5%, CARBSHALE 35%, SS:60%

BACK GROUND GAS 300-800U, CONN GAS 2300-3000U, HIGH GAS 6612U @ 7966'

SAFETY MEETINGS ON TRIPPING PIPE OUT & IN HOLE

FULL CREWS

NO ACCIDENTS,

FUEL ON HAND 5810 GAL, USED 791 GAL

MUD WT 11.2#, 40 VIS

CK COM

05-11-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$0	Completion	\$421	Daily Total	\$421
Cum Costs: Drilling	\$631,442	Completion	\$4,273	Well Total	\$635,715

MD	8,950	TVD	8,950	Progress	740	Days	7	MW	10.9	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG 8210' TO 8589'[379'] [34.45'PH]WT 18/22, RPM 50/67, PSI 1900, SPM 112, GPM 413
17:00	17:30	0.5	RIG SERVICE
17:30	06:00	12.5	DRLG 8589' TO 8950'[361'] [28.88'PH]WT 18/24, RPM 45/50, PSI 1900, SPM 112 GPM 413

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE: 35%, SS: 60%

BACK GROUND GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493'

SAFETY MEETINGS ON CLEANING LOCATION, CATCH CAN

FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4708 GAL, USED 1102 GAL
 MUD WT 11.8#, VIS 38
 CK COM

05-12-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$34,936	Completion	\$0	Daily Total	\$34,936
Cum Costs: Drilling	\$666,379	Completion	\$4,273	Well Total	\$670,652
MD	9,000	TVD	9,000	Progress	50
		Days	8	MW	11.6
		Visc	43.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIH W/CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 8950' TO 9,000'[50'] [20' PH] [WT 24, RPM 45/67, PSI 1900, SPM 112, GPM 413, TD 08:30 HRS, 5/11/07
08:30	10:00	1.5	CIRC BOTTOMS UP, PUMP PILL
10:00	11:30	1.5	SHORT TRIP, 15 STANDS
11:30	14:00	2.5	CIRC FOR CASING, SAFETY MEETING W/ CALIBER CREW, RIG UP LAY DOWN MACHINE
14:00	00:00	10.0	LAY DOWN DRILL PIPE & BHA, BREAK KELLY, PULL WEAR BUSHINGS
00:00	02:30	2.5	SAFETY MEETING W/CALIBER CASING CREW, RIG UP PKUP MACHINE
02:30	06:00	3.5	RUNNING 4-1/2" N80 CASING, FILL EVERY 30 JTS, RAN 77 JTS

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE 35%, SS: 60%
 BG GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493
 SAFETY MEETINGS ON LAYING DOWN DRILL PIPE, RUNNING CASING
 FULL CREWS
 NO ACCIDENTS
 FUEL 4089 GAL, USED 619 GAL
 MUD WT 11.6#, VIS 39
 CK COM

05-13-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$0	Completion	\$77,097	Daily Total	\$77,097
Cum Costs: Drilling	\$700,721	Completion	\$151,939	Well Total	\$852,660
MD	9,000	TVD	9,000	Progress	0
		Days	9	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN 211 JTS 4 1/2, 11.6#, N-80, LTC CASING, FLOAT SHOE, FLOAT COLLAR, 2 MARKER JTS @ 4192' & 6739',
11:00	12:30	1.5	CIRC CASING BEFORE CEMENTING, SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP CEMENTERS
12:30	14:30	2.0	CEMENTING W/ SCHLUMBERGER, LEAD CEMENT, 35/65 POZ G, 425 SK'S, TOP EST. 2218, TAIL 50/50 POZ G, 1450 SK'S, TOP EST. 4179', FULL RETURNS, BUMPED PLUG 3300 PSI, PLUG DOWN @ 1400 HRS, LANDED MANDRELL HANGER IN WELL HEAD W/70,000# TEST TO 5,000 PSI, OK
14:30	18:00	3.5	CLEAN MUD TANKS, NIPPLE DOWN BOP STACK.
18:00	06:00	12.0	RDRT & PREPARE TO MOVE TO EAST CHAPITA WELL 08-16

SAFETY MEETINGS ON CEMENTING W/ SCHLUMBERGER. RDRT
 FULL CREWS
 NO ACCIDENTS
 CK COM

06:00 18.0 RELEASE RIG @ 1800 HRS, 5/12/07.
 CASING POINT COST \$700,525

05-17-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,200	Daily Total	\$2,200
Cum Costs: Drilling	\$700,721	Completion	\$176,046	Well Total	\$876,767
MD	9,000	TVD	9,000	Progress	0
		Days	10	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 720'. TOC @ 1160'. RD SCHLUMBERGER. WO COMPLETION.
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06-03-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$700	Daily Total	\$700
Cum Costs: Drilling	\$700,721	Completion	\$176,746	Well Total	\$877,467
MD	9,000	TVD	9,000	Progress	0
		Days	11	MW	0.0
		Visc			0.0
Formation :	PBTD : 8954.0	Perf :		PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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		24.0	NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI. PREP FOR FRACS.
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06-06-2007 Reported By HOOLEY

Daily Costs: Drilling	\$34,341	Completion	\$279,958	Daily Total	\$314,299
Cum Costs: Drilling	\$735,063	Completion	\$456,704	Well Total	\$1,191,767
MD	9,000	TVD	9,000	Progress	0
		Days	10	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765		PKR Depth :	0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	19:00	13.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8764'-65', 8725'-26', 8714'-15', 8702'-03', 8692'-93', 8641'-42', 8620'-21', 8609'-10', 8594'-95', 8577'-78', 8559'-60' AND 8546'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4178 GAL YF116ST+ PAD, 50380 GAL YF116ST+ WITH 137100# 20/40 SAND @ 1-5 PPG. MTP 6481 PSIG. MTR 49.3 BPM. ATP 4838 PSIG. ATR 46.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP @ 8500'. PERFORATED LPR FROM 8468'-69', 8448'-49', 8430'-31', 8389'-91', 8352'-53', 8326'-27', 8304'-05', 8290'-91', 8270'-72' AND 8246'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL YF116ST+ PAD, 49581 GAL YF116ST+ WITH 135600# 20/40 SAND @ 1-5 PPG. MTP 6095 PSIG. MTR 49.1 BPM. ATP 4906 PSIG. ATR 45.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8135'. PERFORATED MPR FROM 8115'-16', 8086'-87', 8052'-53', 8040'-41', 7990'-91', 7982'-83', 7963'-64', 7957'-58', 7947'-48', 7922'-23', 7888'-89' AND 7881'-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL YF116ST+ PAD, 53397 GAL YF116ST+ WITH 150800# 20/40 SAND @ 1-5 PPG. MTP 6032 PSIG. MTR 49.1 BPM. ATP 5090 PSIG. ATR 45.0 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7780'. PERFORATED MPR FROM 7762'-63', 7754'-55', 7746'-47', 7727'-28', 7716'-17', 7674'-75', 7667'-68', 7648'-49', 7642'-43', 7617'-18', 7612'-13' AND 7608'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL YF116ST+ PAD, 53561 GAL YF116ST+ WITH 151300# 20/40 SAND @ 1-5 PPG. MTP 6493 PSIG. MTR 49.2 BPM. ATP 4601 PSIG. ATR 44.2 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7583'. PERFORATED MPR/UPR FROM 7567'-68', 7562'-63', 7543'-44', 7536'-37', 7524'-25', 7492'-93', 7483'-84', 7454'-56', 7430'-31', 7421'-22' AND 7408'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL YF116ST+ PAD, 52986 GAL YF116ST+ WITH 131100# 20/40 SAND @ 1-5 PPG. MTP 5745 PSIG. MTR 49.1 BPM. ATP 3901 PSIG. ATR 45.4 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7305'. PERFORATED UPR FROM 7289'-90', 7259'-60', 7252'-53', 7181'-82', 7174'-75', 7120'-21', 7110'-11', 7098'-99', 7056'-57', 7051'-52', 7034'-35' AND 7024'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4129 GAL YF116ST+ PAD, 46481 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 5310 PSIG. MTR 49.1 BPM. ATP 3891 PSIG. ATR 46.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6950'. PERFORATED UPR FROM 6932'-34', 6899'-6900', 6863'-64', 6856'-57', 6846'-47', 6816'-17', 6807'-08', 6798'-99', 6776'-77' AND 6765'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF116ST+ PAD, 46504 GAL YF116ST+ WITH 127100# 20/40 SAND @ 1-5 PPG. MTP 5719 PSIG. MTR 49.7 BPM. ATP 4081 PSIG. ATR 46.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6738'. BLEED OFF PRESSURE. RDWL. SDFN.

06-09-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$40,506	Daily Total	\$40,506
Cum Costs: Drilling	\$735,063	Completion	\$497,210	Well Total	\$1,232,273
MD	9,000	TVD	9,000	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0		

Activity at Report Time: DRLG CFP'S

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 0 PSIG. MIRU ROYAL RIG # 1, UNLOAD TBG, ND FRAC TREE, NUBOP, RU TBG EQUIPMENT, PU & RIH W/3.875"OD HURRICANE MILL, 3.250"OD PUMP OFF BIT SUB W/ FLOAT. 1 JOINT 2.375", 4.7# L-80 EUE TBG, 2.375"OD " XN "PROFILE NIPPLE, 205 JOINTS OF 2-3/8" 4.7# L-80 EUE TBG, TAGGED 1ST CBP @ 6738'. PUH 1 JT. EOT @ 6694. SWI-SDFD.

06-12-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$50,364	Daily Total	\$50,364
Cum Costs: Drilling	\$735,063	Completion	\$547,574	Well Total	\$1,282,637
MD	9,000	TVD	9,000	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0		

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. DRILL & CLEAN OUT CFP'S @ 6738', 6950', 7305', 7585', 7780', 8135' & 8500'. CLEAN OUT TO PBTB @ 8954'. LAND TBG @ 7103.47'. ND BOP. NU WELLHEAD. PUMP OFF BIT. RDMOSU.
RIG RECOVERED 800 BBL FW. LOAD LEFT TO RECOVER 8426 BBL. RETURN WELL OVER TO G&M WELL SERVICE. FLOW BACK CREW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 33.00'

XN NIPPLE 1.10'

215 JTS 2-3/8 4.7# L-80 TBG 7052.37'

BELOW KB 16.00'

LANDED @ 7103.47' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 2450 PSIG. 46 BFPH. RECOVERED 593 BLW. 7833 BLWTR.

06-13-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$550,144	Well Total	\$1,285,207
MD	9,000	TVD	9,000	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3150 PSIG. 41 BFPH. RECOVERED 982 BLW. 6811 BLWTR.

06-14-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$552,714	Well Total	\$1,287,777
MD	9,000	TVD	9,000	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3050 PSIG. 37 BFPH. RECOVERED 880 BLW. 5931 BLWTR.

06-15-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$555,284	Well Total	\$1,290,347
MD	9,000	TVD	9,000	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 34 BFPH. RECOVERED 812 BLW. 5119 BLWTR.

06-16-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$557,854	Well Total	\$1,292,917

MD 9,000 TVD 9,000 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: FLOW WELL BACK

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1900 PSIG. CP 2800 PSIG. 29 BFPH. RECOVERED 698 BLW. 4421 BLWTR.

06-17-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,570 Daily Total \$2,570
 Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2600 PSIG. 26 BFPH. RECOVERED 633 BLW. 3788 BLWTR.
 SHUT WELL IN @ 5 AM, 6/17/07. WO FACILITIES.

FINAL COMPLETION DATE: 6/16/07

07-10-2007 Reported By HEATH LEMON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 7/9/07. FLOWED 498 MCFD RATE ON 12/64" POS CHOKE. STATIC 294.

07-11-2007 Reported By ROGER DART

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 SHUT IN FOR INSULATION.

07-12-2007 Reported By ROGER DART

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 SHUT IN FOR INSULATION.

07-13-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$735,063	Completion	\$560,424	Well Total	\$1,295,487

MD	9,000	TVD	9,000	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR: EOG Resources, Inc		7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: 600 17th Street CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: East Chapita 6-16	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 733' FSL & 504' FEL 40.030692 LAT 109.324319 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		9. API NUMBER: 43-047-36844	
10 FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E	
12. COUNTY Uintah		13. STATE UTAH	

14. DATE SPUDDED: 11/8/2006	15. DATE T.D. REACHED: 5/11/2007	16. DATE COMPLETED: 7/9/2007	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5031'
18. TOTAL DEPTH: MD 9,000 TVD	19. PLUG BACK T.D.: MD 8,954 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1		21. DEPTH BRIDGE PLUG SET: MD TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/VDL/GR/CCL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36	0	2,436		875 sx			
7-7/8"	4-1/2 N-80	11.6	0	8,999		1875 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,103							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,765	8,765			8,546 8,765		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,246 8,469		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,881 8,116		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,608 7,763		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8546 - 8765	54,723 GALS GELLED WATER & 137,100# 20/40 SAND
8246 - 8469	53,883 GALS GELLED WATER & 135,600# 20/40 SAND
7881 - 8116	57,705 GALS GELLED WATER & 150,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

PRODUCING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/9/2007	TEST DATE: 7/17/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 55	GAS – MCF: 790	WATER – BBL: 195	PROD. METHOD: FLOWING
CHOKE SIZE: 12/64"	TBG. PRESS. 2,050	CSG. PRESS. 2,600	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,765	8,765		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4,588 5,154 5,844 6,749 7,512 8,301 8,823

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk

SIGNATURE  DATE 8/9/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

***East Chapita 6-16* - ADDITIONAL REMARKS (CONTINUED):**

27. PERFORATION RECORD

7408-7568	3/spf
7024-7290	3/spf
6765-6934	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7608-7763	57,873 GALS GELLED WATER & 151,300# 20/40 SAND
7408-7568	57,285 GALS GELLED WATER & 131,100# 20/40 SAND
7024-7290	50,775 GALS GELLED WATER & 127,600# 20/40 SAND
6765-6934	50,817 GALS GELLED WATER & 127,100# 20/40 SAND

Perforated the Lower Price River from 8546-8547', 8559-8560', 8577-8578', 8594-8595', 8609-8610', 8620-8621', 8641-8642', 8692-8693', 8702-8703', 8714-8715', 8725-8726', 8764-8765' w/ 3 spf.

Perforated the Lower Price River from 8246-8247', 8270-8272', 8290-8291', 8304-8305', 8326-8327', 8352-8353', 8389-8391', 8430-8431', 8448-8449', 8468-8469' w/ 3 spf.

Perforated the Middle Price River from 7881-7882', 7888-7889', 7922-7923', 7947-7948', 7957-7958', 7963-7964', 7982-7983', 7990-7991', 8040-8041', 8052-8053', 8086-8087', 8115-8116' w/ 3 spf.

Perforated the Middle Price River from 7608-7609', 7612-7613', 7617-7618', 7642-7643', 7648-7649', 7667-7668', 7674-7675', 7716-7717', 7727-7728', 7746-7747', 7754-7755', 7762-7763' w/ 3 spf.

Perforated the Upper/Middle Price River from 7408-7409', 7421-7422', 7430-7431', 7454-7456', 7483-7484', 7492-7493', 7524-7525', 7536-7537', 7543-7544', 7562-7563', 7567-7568' w/ 3 spf.

Perforated the Upper Price River from 7024-7025', 7034-7035', 7051-7052', 7056-7057', 7098-7099', 7110-7111', 7120-7121', 7174-7175', 7181-7182', 7252-7253', 7259-7260', 7289-7290' w/ 3 spf.

Perforated the Upper Price River from 6765-6767', 6776-6777', 6798-6799', 6807-6808', 6816-6817', 6846-6847', 6856-6857', 6863-6864', 6899-6900', 6932-6934' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 6-16

API number: 43-047-36844

Well Location: QQ SESE Section 16 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,950	1,980	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)	1	2	3
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 8/9/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045	
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR: EOG Resources, Inc						7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: 600 17th Street CITY Denver STATE CO ZIP 80202						8. WELL NAME and NUMBER: East Chapita 6-16	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 733' FSL & 504' FEL 40.030692 LAT 109.324319 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME						9. API NUMBER: 43-047-36844	
PHONE NUMBER: (303) 262-2812						10. FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E						12. COUNTY Uintah	
						13. STATE UTAH	

14. DATE SPURRED: 11/8/2006	15. DATE T.D. REACHED: 5/11/2007	16. DATE COMPLETED: 6/19/2007	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5031'
18. TOTAL DEPTH: MD 9,000 TVD	19. PLUG BACK T.D.: MD 8,954 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/VDL/GR/CCL			23.		
			WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)		
			WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)		
			DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8 J-55	36	0	2,436		875 sx			
7-7/8"	4-1/2 N-80	11.6	0	8,999		1875 sx			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7,103							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,765	8,765			8,546 8,765		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,246 8,469		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,881 8,116		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,608 7,763		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8546 - 8765	54,723 GALS GELLED WATER & 137,100# 20/40 SAND
8246 - 8469	53,883 GALS GELLED WATER & 135,600# 20/40 SAND
7881 - 8116	57,705 GALS GELLED WATER & 150,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

PRODUCING

RECEIVED

DEC 13 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/19/2007		TEST DATE: 7/17/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 55		GAS – MCF: 790		WATER – BBL: 195		PROD. METHOD: FLOWING	
CHOKE SIZE: 12/64"	TBG. PRESS. 2,050	CSG. PRESS. 2,600	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL: 55		GAS – MCF: 790		WATER – BBL: 195		INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,765	8,765		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4,588 5,154 5,844 6,749 7,512 8,301 8,823

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) **Mary A. Maestas**TITLE **Regulatory Assistant**

SIGNATURE

DATE **12/12/2007**

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

East Chapita 6-16 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7408-7568	3/spf
7024-7290	3/spf
6765-6934	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7608-7763	57,873 GALS GELLED WATER & 151,300# 20/40 SAND
7408-7568	57,285 GALS GELLED WATER & 131,100# 20/40 SAND
7024-7290	50,775 GALS GELLED WATER & 127,600# 20/40 SAND
6765-6934	50,817 GALS GELLED WATER & 127,100# 20/40 SAND

Perforated the Lower Price River from 8546-8547', 8559-8560', 8577-8578', 8594-8595', 8609-8610', 8620-8621', 8641-8642', 8692-8693', 8702-8703', 8714-8715', 8725-8726', 8764-8765' w/ 3 spf.

Perforated the Lower Price River from 8246-8247', 8270-8272', 8290-8291', 8304-8305', 8326-8327', 8352-8353', 8389-8391', 8430-8431', 8448-8449', 8468-8469' w/ 3 spf.

Perforated the Middle Price River from 7881-7882', 7888-7889', 7922-7923', 7947-7948', 7957-7958', 7963-7964', 7982-7983', 7990-7991', 8040-8041', 8052-8053', 8086-8087', 8115-8116' w/ 3 spf.

Perforated the Middle Price River from 7608-7609', 7612-7613', 7617-7618', 7642-7643', 7648-7649', 7667-7668', 7674-7675', 7716-7717', 7727-7728', 7746-7747', 7754-7755', 7762-7763' w/ 3 spf.

Perforated the Upper/Middle Price River from 7408-7409', 7421-7422', 7430-7431', 7454-7456', 7483-7484', 7492-7493', 7524-7525', 7536-7537', 7543-7544', 7562-7563', 7567-7568' w/ 3 spf.

Perforated the Upper Price River from 7024-7025', 7034-7035', 7051-7052', 7056-7057', 7098-7099', 7110-7111', 7120-7121', 7174-7175', 7181-7182', 7252-7253', 7259-7260', 7289-7290' w/ 3 spf.

Perforated the Upper Price River from 6765-6767', 6776-6777', 6798-6799', 6807-6808', 6816-6817', 6846-6847', 6856-6857', 6863-6864', 6899-6900', 6932-6934' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 6-16

API number: 43-047-36844

Well Location: QQ SESE Section 16 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,950	1,980	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

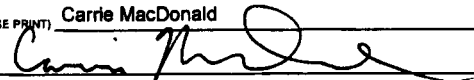
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE



DATE 8/9/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY: Denver STATE: CO ZIP: 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 733' FSL & 504' FEL 40.030692 LAT 109.324319 LON		8. WELL NAME and NUMBER: East Chapita 6-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 9S 23E S		9. API NUMBER: 43-047-36844
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 6/19/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
SIGNATURE Mary A. Maestas DATE 12/10/2007

(This space for State use only)

RECEIVED**DEC 13 2007****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 07-16-2007

Well Name	ECW 006-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36844	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-04-2007	Class Date	07-09-2007
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057263
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,051/ 5,027				
Location	Section 16, T9S, R23E, SESE, 733 FSL & 504 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No		303476		AFE Total		1,965,600		DHC / CWC		833,700/ 1,131,900													
Rig Contr		ENSIGN		Rig Name		ENSIGN #72		Start Date		07-19-2005		Release Date		05-12-2007									
07-19-2005		Reported By		ED TROTTER																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cunt Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 733' FSL & 504' FEL (SE/SE) SECTION 16, T9S, R23E UINTAH COUNTY, UTAH
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LAT 40.030725, LONG 109.323642

ENSIGN #72

OBJECTIVE: 9000' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: ML-47045

ELEVATION: 5031.4' NAT GL, 5027.1' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5043' KB (16')

EOG WI 100%, NRI 81%

11-06-2006	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$28,560	Completion	\$0	Daily Total	\$28,560
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Cum Costs: Drilling	\$28,560	Completion	\$0	Well Total	\$28,560
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION - PUSHING OUT PIT.

11-07-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$29,820	Completion	\$0	Well Total	\$29,820
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-08-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$31,080	Completion	\$0	Well Total	\$31,080
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INCREASING PIT SIZE. FINAL BLADING.

11-09-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$32,340	Completion	\$0	Well Total	\$32,340
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

11-10-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$33,600	Completion	\$0	Well Total	\$33,600
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

11-13-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling \$34,860 Completion \$0 Well Total \$34,860
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION COMPLETE.

11-14-2006 Reported By TERRY CSERE

Daily Costs: Drilling \$2,310 Completion \$0 Daily Total \$2,310

Cum Costs: Drilling \$37,170 Completion \$0 Well Total \$37,170

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKER DRILLING SPUD A 17.5" HOLE ON 11/08/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 11/08/2006 @ 9:00 AM.

11-17-2006 Reported By KYLAN COOK

Daily Costs: Drilling \$66,482 Completion \$0 Daily Total \$66,482

Cum Costs: Drilling \$267,456 Completion \$0 Well Total \$267,456

MD 2.484 TVD 2.484 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU BILL JR'S AIR RIG #10 ON 11/14/2006. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 2412.20' OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436'. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184 BBLS FRESH WATER. BUMPED PLUG W/450# @ 12:18 AM, 11/15/2006. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. 20 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MIN.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK ABOUT 6 FT WHEN PUMPOMG STOPPED. WILL TOP OFF WITH SAC CRETE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2310' PICK UP TO 2300' & TOOK SURVEY, = 1 DEGREE.

KYLAN COOK NOTIFIED CAROL DANIELS & RICHARD POWELL W/UDOGM AND DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/13/2006 @ 10:15 AM.

05-02-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$18,364	Completion	\$0	Daily Total	\$18,364
Cum Costs: Drilling	\$285,820	Completion	\$0	Well Total	\$285,820
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RIG MOVED & RIGGING UP 85%
20:00	06:00	10.0	SDFN

TWO FULL CREWS, NO ACCIDENTS

05-03-2007 **Reported By** C. ARRIETA/T.BEHREND

Daily Costs: Drilling	\$38,355	Completion	\$0	Daily Total	\$38,355
Cum Costs: Drilling	\$324,175	Completion	\$0	Well Total	\$324,175
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	RIG MOVED & RIGGING UP 90%. HALL WATER & MUD TO RIG PITS & RESERVE PIT. WHILE ATTEMPTING TO RAISE DERRICK, BLOCKS HUNG ON SAFETY BAR FOR DRILL PIPE AT BOARD. BENT BOTH FOOT BOARDS AS WELL AS SAFETY BAR.
13:30	02:00	12.5	REPAIR DAMAGES TO MONKEY BOARD CAUSED FROM BLOCKS HANGING UP ON SAFETY BAR. REPAIRS COMPLETED AND BOARD REINSTALLED ON DERRICK.
02:00	06:00	4.0	SDFN. WAIT ON DAYLITE TO RAISE DERRICK.

NOTIFY FLOYD BARTLETT AT THE STATE OF BOP TEST AND SPUD BY PHONE @ 10:00 AM 05/02/07.

NOTIFY JAMIE SPARGER AT BLM WAS TOLD THIS WELL NOT UNDER BLM.

NO ACCIDENTS.

FULL CREWS.

FUEL REC. 4500 GAL.

FUEL ON HAND 7541 GAL.

FUEL USED 293 GAL.

05-04-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$66,654	Completion	\$0	Daily Total	\$66,654
Cum Costs: Drilling	\$390,829	Completion	\$0	Well Total	\$390,829
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	8.4	Visc	26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TESTING BOP EQUIPMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	REPAIR BOARD ON DERRICCK, 3" PIPE GOING ACROSS IN FRONT OF FINGERS.
08:00	22:00	14.0	RAISED DERRICK, CONTINUE TO RIG UP AND PICKUP ROTARY TOOLS.
22:00	00:00	2.0	NIPPLE UP B.O.P.STACK, CHANGE OUT ROTARY HEADS ON TOP OF HYDRILL. ENSIGN RIG # 72 ON DAY WORK, 5/3/07 AT 22:00 HOURS.
00:00	06:00	6.0	TEST BOPS WITH QUICK TEST, TEST UPPER,LOWER KELLY VALVES TO 5,000 PSI, FLOOR VALVES T.I.W.—INSIDE B.O.P.VALVE TO 5,000, BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, HCR VALVE, ALL TO 5,000 PSI, ANNULAR TO 2,500, 9-5/8" CSY TO 1,500 PSI, ALL TEST GOOD.

TOTAL FUEL-7230, USED-311 GALS

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

NO ACCIDENTS.

05-05-2007 **Reported By** **DEMPSEY DAY**

Daily Costs: Drilling	\$33,391	Completion	\$0	Daily Total	\$33,391
Cum Costs: Drilling	\$424,220	Completion	\$0	Well Total	\$424,220
MD	3,125	TVD	3,125	Progress	641
Days	1	MW	8.4	Visc	26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP GAS BUSTER AND FLARE LINES.
08:00	08:30	0.5	INSTALL WEAR BUSHING IN WELL HEAD.
08:30	15:30	7.0	HELD SAFETY MEETING WITH CALIBER LAY DOWN CREW @ RIG CREW ON PICKING UP B.H.A. PICKUP B.H.A. TAG CEMENT AT 2335.
15:30	17:30	2.0	TORQUE UP KELLY, INSTALL KELLY SPINNER, REPAIR AIR LINES TO PUMP CLUTCH.
17:30	18:00	0.5	LUBRICATE RIG.
18:00	20:00	2.0	DRILL OUT CEMENT,FLOAT COLLAR AND SHOE, WASH AND REAM OPEN HOLE FROM 2435 TO 2450.
20:00	20:30	0.5	DO FIT TEST AT 2450, 395 PSI, 8.3 MUD WT,= 11.4 E.M.W.
20:30	21:00	0.5	WASH/REAM OUT OPEN HOLE FROM 2450 TO 2484,
21:00	04:30	7.5	DRILL FROM 2484 TO 3089, 12/15K, 58 RPMS, 30 VIS, 9.1 WT.
04:30	05:00	0.5	WIRE LINE SURVEY AT 3010—2-1/2 DEG.
05:00	06:00	1.0	DRILL FROM 3089 TO 3125, 12/15 K, 50 RPMS, 30 VIS,9.1 WT, FULL RETURNS.

TOP OF MAHOGANY SHALE—2343, 60%SH,30% LS,10% SS.

TOTAL FUEL-7541, USED-782 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PICKING UP B.H.A. AND RUNNING, WIRE LINE SURVEYS.

NO ACCIDENTS.

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 5/4/07.

05-06-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$30,542	Completion	\$0	Daily Total	\$30,542
Cum Costs: Drilling	\$454,762	Completion	\$0	Well Total	\$454,762

MD	4.729	TVD	4.729	Progress	1.604	Days	2	MW	9.2	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 3125 TO 3427, 12/15 K,30 VIS,9.1 WT
09:30	10:00	0.5	LUBRICATE RIG CHECK CROWN-O-MATIC.
10:00	12:00	2.0	DRILL FROM 3427 TO 3584,15/18K 30 VIS,9.2 WT
12:00	12:30	0.5	WIRE LINE SURVEY AT 3507-2-3/4 DEG.
12:30	19:30	7.0	DRILL FROM 3584 TO 4110, 15/18K,30VIS,9.3 WT.
19:30	20:00	0.5	WIRE LINE SURVEY AT 4030-3.0 DEG.
20:00	05:00	9.0	DRILL FROM 4110 TO 4698, 15/20K,32VIS,9.5 WT.FULL RETURNS.
05:00	05:30	0.5	WIRE LINE SURVEY AT 4698.-3.0 DEG AT 4610.
05:30	06:00	0.5	DRILL FROM 4698 TO 4729, 15/18K,32 VIS,9.5 WT.

TOP OF WASATCH-4594,-50% SH,25% LS,25% SS.
BBG-100-900U-CONNECTION-600-2000U.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING.

TOTAL FULL-6759-USED-790 GALS.

NO ACCIDENTS..

05-07-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$31,989	Completion	\$0	Daily Total	\$31,989
Cum Costs: Drilling	\$486,752	Completion	\$0	Well Total	\$486,752

MD	6.154	TVD	6.154	Progress	1.425	Days	3	MW	9.5	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 4729 TO 5380,15/20 K,30 VIS,9.5 WT.
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC,
15:30	06:00	14.5	DRILL FROM 5380 TO 6154,5/20 K, 33 VIS, 9.9. WT, FULL RETURNS.

TOP OF CHAPITA WELLS,5156.-BUCK CANYON, 5841
35% SH,65% SS, BGG,100/200U, CONNECTION GAS-250/350U

BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

TOTAL FUEL-5969,USED-1267 GALS.

NO ACCIDENTS.

05-08-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$33,137	Completion	\$0	Daily Total	\$33,137
Cum Costs: Drilling	\$519,889	Completion	\$0	Well Total	\$519,889

MD	7,050	TVD	7,050	Progress	896	Days	4	MW	9.9	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6154 TO 6526, 18/20 K, 33 VIS, 10.3 WT
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:30	17:30	2.0	DRILL FROM 6526 TO 6588, 18/20 K, 33 VIS, 10.3 WT.
17:30	18:00	0.5	RIG REPAIR, PUMPS, AIR LEAK GOING TO PUMP CLUTCH.
18:00	06:00	12.0	DRILL FROM 6588 TO 7050, 18/20K, 33 VIS, 10.5 WT, FULL RETURNS.

TOP OF NORTH HORN 6405, KMV PRICE RIVER 6745.

25% SH, 70% SS, 5% SLTSTN.

BGG. 150/300, CONNECTION GAS-300/600U

TOTAL FULL-4706, USED-1073 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS

NO ACCIDENTS.

05-09-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$47,420	Completion	\$3,852	Daily Total	\$51,272
Cum Costs: Drilling	\$567,310	Completion	\$3,852	Well Total	\$571,162

MD	7,840	TVD	7,840	Progress	690	Days	5	MW	10.3	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRC BOTTOMS UP AT 7840

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7150 TO 7394, 18/20K, 33 VIS, 10.3 WT
14:30	15:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:00	17:00	2.0	DRILL FROM 7394 TO 7486, 18/20 K, 33 VIS, 10.5 WT.
17:00	18:00	1.0	RIG REPAIR, WORK ON AIR COMPRESSER.
18:00	05:00	11.0	DRILL FROM 7486 TO 7840, 18/24K, 34 VIS, 10.7 WT, FULL RETURNS.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP, MAKING PREPARATIONS FOR TRIPING OUT FOR NEW BIT.

TOP OF KMV PRICE RIVER-7502, HIGH GAS AT-7760,-7946U, NOTICE NO FLARE.

5% SLTSTN, 10% SH, 25% CARBSH, 60% SS, --34 VIS, 10.7 WT.

TWO FULL CREWS, BOTH CRWS HELD SAFETY MEETING ON MAKING CONNECTIONS WITH D.P.

DAYLIGHTS HELD B.O.P. DRILL---1.32 MINS TO STATIONS.

TOTAL FUEL-6601, USED-1022 GALS.

NO ACCIDENTS.

05-10-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$30,911	Completion	\$0	Daily Total	\$30,911
Cum Costs: Drilling	\$598,221	Completion	\$3,852	Well Total	\$602,073
MD	8,210	TVD	8,210	Progress	370
Days	6	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC & CONDITION MUD FOR TRIP, PUMP PILL, DROP SURVEY, STAND BACK KELLY
07:00	13:00	6.0	FUNCTION COM, TRIP OUT OF HOLE
13:00	14:00	1.0	LAY DOWN REAMERS, MM, BIT, PKUP MM & NEW BIT, FUNCTION BOPS
14:00	19:00	5.0	TRIP IN HOLE
19:00	19:30	0.5	WASH & REAM 118' TO BOTTOM, 5" FILL
19:30	06:00	10.5	DRLG 7840' TO 8210'[370"][35.23'PH]WT 18/22, RPM 50/67, PSI 1720, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER MIDDLE TOP 7502', SLTSTN 5%, CARBSHALE 35%, SS:60%

BACK GROUND GAS 300-800U, CONN GAS 2300-3000U, HIGH GAS 6612U @ 7966'

SAFETY MEETINGS ON TRIPPING PIPE OUT & IN HOLE

FULL CREWS

NO ACCIDENTS,

FUEL ON HAND 5810 GAL, USED 791 GAL

MUD WT 11.2#, 40 VIS

CK COM

05-11-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$0	Completion	\$421	Daily Total	\$421
Cum Costs: Drilling	\$631,442	Completion	\$4,273	Well Total	\$635,715
MD	8,950	TVD	8,950	Progress	740
Days	7	MW	10.9	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG 8210' TO 8589'[379"][34.45'PH]WT 18/22, RPM 50/67, PSI 1900, SPM 112, GPM 413
17:00	17:30	0.5	RIG SERVICE
17:30	06:00	12.5	DRLG 8589' TO 8950'[361"][28.88'PH]WT 18/24, RPM 45/50, PSI 1900, SPM 112 GPM 413

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE: 35%, SS: 60%

BACK GROUND GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493'

SAFETY MEETINGS ON CLEANING LOCATION, CATCH CAN

FULL CREWS
NO ACCIDENTS
FUEL ON HAND 4708 GAL, USED 1102 GAL
MUD WT 11.8#, VIS 38
CK COM

05-12-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$34,936	Completion	\$0	Daily Total	\$34,936
Cum Costs: Drilling	\$666,379	Completion	\$4,273	Well Total	\$670,652
MD	9,000	TVD	9,000	Progress	50
		Days	8	MW	11.6
Visc					43.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIH W/CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 8950' TO 9,000'[50'] [20'PH] [WT 24, RPM 45/67, PSI 1900, SPM 112, GPM 413, TD 08:30 HRS, 5/11/07
08:30	10:00	1.5	CIRC BOTTOMS UP, PUMP PILL
10:00	11:30	1.5	SHORT TRIP, 15 STANDS
11:30	14:00	2.5	CIRC FOR CASING, SAFETY MEETING W/ CALIBER CREW, RIG UP LAY DOWN MACHINE
14:00	00:00	10.0	LAY DOWN DRILL PIPE & BHA, BREAK KELLY, PULL WEAR BUSHINGS
00:00	02:30	2.5	SAFETY MEETING W/CALIBER CASING CREW, RIG UP PKUP MACHINE
02:30	06:00	3.5	RUNNING 4-1/2" N80 CASING, FILL EVERY 30 JTS, RAN 77 JTS

FORMATION SEGO TOP 8798'. SLTSTN 5%, CARBSHALE 35%, SS: 60%
BG GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493
SAFETY MEETINGS ON LAYING DOWN DRILL PIPE, RUNNING CASING
FULL CREWS
NO ACCIDENTS
FUEL 4089 GAL, USED 619 GAL
MUD WT 11.6#, VIS 39
CK COM

05-13-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$0	Completion	\$77,097	Daily Total	\$77,097
Cum Costs: Drilling	\$700,721	Completion	\$151,939	Well Total	\$852,660
MD	9,000	TVD	9,000	Progress	0
		Days	9	MW	0.0
Visc					0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN 211 JTS 4 1/2, 11.6#, N-80, LTC CASING, FLOAT SHOE, FLOAT COLLAR, 2 MARKER JTS @ 4192' & 6739',
11:00	12:30	1.5	CIRC CASING BEFORE CEMENTING, SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP CEMENTERS
12:30	14:30	2.0	CEMENTING W/ SCHLUMBERGER, LEAD CEMENT, 35/65 POZ G, 425 SK'S, TOP EST. 2218, TAIL 50/50 POZ G, 1450 SK'S, TOP EST. 4179', FULL RETURNS, BUMPED PLUG 3300 PSI, PLUG DOWN @ 1400 HRS, LANDED MANDRELL HANGER IN WELL HEAD W/70,000# TEST TO 5,000 PSI, OK
14:30	18:00	3.5	CLEAN MUD TANKS, NIPPLE DOWN BOP STACK.
18:00	06:00	12.0	RDRT & PREPARE TO MOVE TO EAST CHAPITA WELL 08-16

SAFETY MEETINGS ON CEMENTING W/ SCHLUMBERGER. RDRT
FULL CREWS
NO ACCIDENTS
CK COM

06:00 18.0 RELEASE RIG @ 1800 HRS, 5/12/07.

CASING POINT COST \$700,525

05-17-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,200	Daily Total	\$2,200
Cum Costs: Drilling	\$700,721	Completion	\$176,046	Well Total	\$876,767
MD	9,000	TVD	9,000	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 720'. TOC @ 1160'. RD SCHLUMBERGER. WO COMPLETION.

06-03-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$700	Daily Total	\$700
Cum Costs: Drilling	\$700,721	Completion	\$176,746	Well Total	\$877,467
MD	9,000	TVD	9,000	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 8954.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
		24.0	NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI. PREP FOR FRACS.

06-06-2007 Reported By HOOLEY

Daily Costs: Drilling	\$34,341	Completion	\$279,958	Daily Total	\$314,299
Cum Costs: Drilling	\$735,063	Completion	\$456,704	Well Total	\$1,191,767
MD	9,000	TVD	9,000	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8764'-65', 8725'-26', 8714'-15', 8702'-03', 8692'-93', 8641'-42', 8620'-21', 8609'-10', 8594'-95', 8577'-78', 8559'-60' AND 8546'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4178 GAL YF116ST+ PAD, 50380 GAL YF116ST+ WITH 137100# 20/40 SAND @ 1-5 PPG. MTP 6481 PSIG. MTR 49.3 BPM. ATP 4838 PSIG. ATR 46.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8500'. PERFORATED LPR FROM 8468'-69', 8448'-49', 8430'-31', 8389'-91', 8352'-53', 8326'-27', 8304'-05', 8290'-91', 8270'-72' AND 8246'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL YF116ST+ PAD, 49581 GAL YF116ST+ WITH 135600# 20/40 SAND @ 1-5 PPG. MTP 6095 PSIG. MTR 49.1 BPM. ATP 4906 PSIG. ATR 45.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8135'. PERFORATED MPR FROM 8115'-16', 8086'-87', 8052'-53', 8040'-41', 7990'-91', 7982'-83', 7963'-64', 7957'-58', 7947'-48', 7922'-23', 7888'-89' AND 7881'-82' @ 3 SPF & 120° PHASING.
RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL YF116ST+ PAD, 53397 GAL YF116ST+ WITH 150800# 20/40 SAND @ 1-5 PPG. MTP 6032 PSIG. MTR 49.1 BPM. ATP 5090 PSIG. ATR 45.0 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7780'. PERFORATED MPR FROM 7762'-63', 7754'-55', 7746'-47', 7727'-28', 7716'-17', 7674'-75', 7667'-68', 7648'-49', 7642'-43', 7617'-18', 7612'-13' AND 7608'-09' @ 3 SPF & 120° PHASING.
RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL YF116ST+ PAD, 53561 GAL YF116ST+ WITH 151300# 20/40 SAND @ 1-5 PPG. MTP 6493 PSIG. MTR 49.2 BPM. ATP 4601 PSIG. ATR 44.2 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7583'. PERFORATED MPR/UPR FROM 7567'-68', 7562'-63', 7543'-44', 7536'-37', 7524'-25', 7492'-93', 7483'-84', 7454'-56', 7430'-31', 7421'-22' AND 7408'-09' @ 3 SPF & 120° PHASING.
RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL YF116ST+ PAD, 52986 GAL YF116ST+ WITH 131100# 20/40 SAND @ 1-5 PPG. MTP 5745 PSIG. MTR 49.1 BPM. ATP 3901 PSIG. ATR 45.4 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7305'. PERFORATED UPR FROM 7289'-90', 7259'-60', 7252'-53', 7181'-82', 7174'-75', 7120'-21', 7110'-11', 7098'-99', 7056'-57', 7051'-52', 7034'-35' AND 7024'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4129 GAL YF116ST+ PAD, 46481 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 5310 PSIG. MTR 49.1 BPM. ATP 3891 PSIG. ATR 46.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6950'. PERFORATED UPR FROM 6932'-34', 6899'-6900', 6863'-64', 6856'-57', 6846'-47', 6816'-17', 6807'-08', 6798'-99', 6776'-77' AND 6765'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF116ST+ PAD, 46504 GAL YF116ST+ WITH 127100# 20/40 SAND @ 1-5 PPG. MTP 5719 PSIG. MTR 49.7 BPM. ATP 4081 PSIG. ATR 46.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6738'. BLED OFF PRESSURE. RDWL. SDFN.

06-09-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$40,506	Daily Total	\$40,506
Cum Costs: Drilling	\$735,063	Completion	\$497,210	Well Total	\$1,232,273

MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0
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Activity at Report Time: DRLG CFP'S

Start	End	Hrs	Activity Description
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06:00	16:00	10.0	SICP 0 PSIG. MIRU ROYAL RIG # 1, UNLOAD TBG, ND FRAC TREE, NUBOP, RU TBG EQUIPMENT, PU & RIH W/3.875"OD HURRICANE MILL. 3.250"OD PUMP OFF BIT SUB W/ FLOAT.1 JOINT 2.375", 4.7# L-80 EUE TBG, 2.375"OD " XN "PROFILE NIPPLE. 205 JOINTS OF 2-3/8" 4.7# L-80 EUE TBG. TAGGED 1ST CBP @ 6738'. PUH 1 JT. EOT @ 6694. SWI-SDFD.
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06-12-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$50,364	Daily Total	\$50,364
Cum Costs: Drilling	\$735,063	Completion	\$547,574	Well Total	\$1,282,637

MD	9,000	TVD	9,000	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0
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Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 0 PSIG. DRILL & CLEAN OUT CFP'S @ 6738', 6950', 7305', 7585', 7780', 8135' & 8500'. CLEAN OUT TO PBTD @ 8954'. LAND TBG @ 7103.47'. ND BOP. NU WELLHEAD. PUMP OFF BIT. RDMOSU.
RIG RECOVERED 800 BBL FW. LOAD LEFT TO RECOVER 8426 BBL. RETURN WELL OVER TO G&M WELL SERVICE. FLOW BACK CREW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# L-80 TBG 33.00'
XN NIPPLE 1.10'
215 JTS 2-3/8 4.7# L-80 TBG 7052.37'
BELOW KB 16.00'
LANDED @ 7103.47' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 2450 PSIG. 46 BFPH. RECOVERED 593 BLW. 7833 BLWTR.

06-13-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$550,144	Well Total	\$1,285,207
MD	9,000	TVD	9,000	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 6765-8765	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3150 PSIG. 41 BFPH. RECOVERED 982 BLW. 6811 BLWTR.

06-14-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$552,714	Well Total	\$1,287,777
MD	9,000	TVD	9,000	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3050 PSIG. 37 BFPH. RECOVERED 880 BLW. 5931 BLWTR.

06-15-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$555,284	Well Total	\$1,290,347
MD	9,000	TVD	9,000	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 34 BFPH. RECOVERED 812 BLW. 5119 BLWTR.

06-16-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$735,063	Completion	\$557,854	Well Total	\$1,292,917

MD 9,000 TVD 9,000 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: FLOW WELL BACK

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1900 PSIG. CP 2800 PSIG. 29 BFPH. RECOVERED 698 BLW. 4421 BLWTR.

06-17-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,570 Daily Total \$2,570

Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2600 PSIG. 26 BFPH. RECOVERED 633 BLW. 3788 BLWTR.
 SHUT WELL IN @ 5 AM, 6/17/07. WO FACILITIES.

FINAL COMPLETION DATE: 6/16/07

07-10-2007 Reported By HEATH LEMON

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 7/9/07. FLOWED 498 MCFD RATE ON 12/64" POS CHOKE. STATIC 294.

07-11-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 SHUT IN FOR INSULATION.

07-12-2007 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$735,063 Completion \$560,424 Well Total \$1,295,487

MD 9,000 TVD 9,000 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

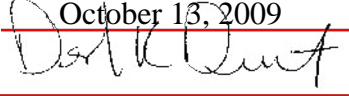
06:00 06:00 24.0 SHUT IN FOR INSULATION.

07-13-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$735,063	Completion	\$560,424	Well Total	\$1,295,487
MD	9,000	TVD	9,000	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 6-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FSL 0504 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047368440000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/9/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Recompletion </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Recompletion
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Recompletion			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>October 13, 2009</u> By: <u></u>					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
		DATE 10/9/2009			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047368440000

Commingling WSMVD approved by UT DOGM 06/26/2007

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 13, 2009
By: Dan K. Quist

COMPLETION PROGRAM
ECW 6-16

ECW 6-16
733' FSL & 504' FEL (SE/SE)
Section 16, T9S, R23E
Uintah County, Utah
Lat 40.030725 Long -109.323642 (NAD 27)

October 8, 2009
EOG BPO WI: 100.0%
EOG BPO NRI: 81.00%
API# 43-047-36844
AFE# 303476

WELL DATA:

ELEVATION: 5,027' GL KB: 5,043' (16' KB)

TOTAL DEPTH: 9,000' KB PBTD: 8,954' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,436. Cemented w/ 225 sx Class G cement. Float held. Bump plug. No Returns. Top out w/ 650 sxs cmt in 4 stages. Cmt to surface.

4-1/2", 11.6#, N-80 set @ 8,999'. Cemented w/ 425 sx HiLift 35/65 Pozmix "G" & 1450 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 6,729-749' (20') and 4,158-181' (23'). Cement Top est. @ 2,188' in PERC. TOC @ 2,218' per CBL.

Twin - N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8546-8547', 8559-8560', 8577-8578', 8594-8595', 8609-8610', 8620-8621', 8641-8642', 8692-8693', 8702-8703', 8714-8715', 8725-8726', 8764-8765'	3/120°	Lower Price River	1
8246-8247', 8270-8272', 8290-8291', 8304-8305', 8326-8327', 8352-8353', 8389-8391', 8430-8431', 8448-8449', 8468-8469'	3/120°	Lower Price River	2
7881-7882', 7888-7889', 7922-7923', 7947-7948', 7957-7958', 7963-7964', 7982-7983', 7990-7991', 8040-8041', 8052-8053', 8086-8087', 8115-8116'	3/120°	Middle Price River	3
7608-7609', 7612-7613', 7617-7618', 7642-7643', 7648-7649', 7667-7668', 7674-7675', 7716-7717', 7727-7728', 7746-7747', 7754-7755', 7762-7763'	3/120°	Middle Price River	4
7408-7409', 7421-7422', 7430-7431', 7454-7456', 7483-7484', 7492-7493', 7524-7525', 7536-7537', 7543-7544', 7562-7563', 7567-7568'	3/120°	Upper/Middle Price River	5
7024-7025', 7034-7035', 7051-7052', 7056-7057', 7098-7099', 7110-7111', 7120-7121', 7174-7175', 7181-7182', 7252-7253', 7259-7260', 7289-7290'	3/120°	Upper Price River	6
6765-6767', 6776-6777', 6798-6799', 6807-6808', 6816-6817', 6846-6847', 6856-6857', 6863-6864', 6899-6900', 6932-6934'	3/120°	Upper Price River	7

COMPLETION PROGRAM
ECW 6-16

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
6581-6582', 6588-6589', 6603-6604', 6614-6615', 6622-6623', 6627-6628', 6640-6641', 6676-6678', 6703-6704', 6710-6711', 6716-6717'	3/120°	North Horn	8
6131-6132', 6140-6141', 6152-6153', 6222-6223', 6235-6236', 6263-6265', 6300-6301', 6341-6342', 6385-6386', 6393-6394'	3/120°	Ba	9
5511-5512', 5525-5526', 5534-5535', 5587-5588', 5706-5707', 5731-5732', 5755-5756', 5761-5762', 5778-5779', 5794-5795'	3/120°	Ca	10
5220-5221', 5223-5224', 5229-5230', 5232-5233', 5238-5240', 5276-5277', 5279-5280', 5282-5284', 5286-5287', 5290-5291'	3/120°	Ca	11
5076-5078', 5084-5085', 5089-5090', 5094-5096', 5098-5099', 5104-5105', 5109-5110', 5158-5159', 5164-5165', 5167-5168'	3/120°	Pp/Ca	12

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBTD. POH.
2. RUWL. Set 10K CFP @ **6,735'**. RDWL.
3. Test casing & BOPE to **6,500** psig. RUWL. Perforate **North Horn** intervals from **6,581'-6,717'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
5. RUWL. Set Weatherford 10K composite frac plug @ **6,415'±**. Perforate **Ba** intervals from **6,131'-6,394'** as shown. RDWL.
6. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
7. RUWL. Set Weatherford 10K composite frac plug @ **5,815'±**. Perforate **Ca** intervals from **5,511'-5,795'** as shown. RDWL.
8. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.
9. RUWL. Set Weatherford 10K composite frac plug @ **5,310'±**. Perforate **Ca** intervals from **5,220'-5,291'** as shown. RDWL.
10. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger.

**COMPLETION PROGRAM
ECW 6-16**

11. RUWL. Set Weatherford 10K composite frac plug @ **5,185'±**. Perforate **Pp/Ca** intervals from **5,076'-5,168'** as shown. RDWL.
12. RU Schlumberger. Frac down casing per attached procedure. RD Schlumberger. Flow back immediately (if required, set a composite bridge plug at **5,050'±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTD. Land tubing @ **7,400'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
13. RDMOSU. Place well on production.

PREPARED BY:

SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY:

PAUL PENDLETON, OPERATIONS MANAGER

WELL CHRONOLOGY REPORT

Report Generated On: 03-19-2010

Well Name	ECW 006-16	Well Type	RECP	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36844	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-04-2007	Class Date	07-09-2007
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057263
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,043/ 5,027				
Location	Section 16, T9S, R23E, SESE, 733 FSL & 504 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No		303476		AFE Total		1,965,600		DHC / CWC		833,700/ 1,131,900													
Rig Contr		ENSIGN		Rig Name		ENSIGN #72		Start Date		07-19-2005		Release Date		05-12-2007									
07-19-2005		Reported By		ED TROTTER																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			733' FSL & 504' FEL (SE/SE)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.030725, LONG 109.323642
			ENSIGN #72
			OBJECTIVE: 9000' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 5031.4' NAT GL, 5027.1' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5043' KB (16')
			EOG WI 100%, NRI 81%

11-06-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$36,938	Completion	\$0	Daily Total	\$36,938

RECEIVED March 19, 2010

Cum Costs: Drilling	\$36,938	Completion	\$0	Well Total	\$36,938
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	START LOCATION – PUSHING OUT PIT.		

11-07-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$38,198	Completion	\$0	Well Total	\$38,198
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

11-08-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$39,458	Completion	\$0	Well Total	\$39,458
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INCREASING PIT SIZE. FINAL BLADING.		

11-09-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$40,718	Completion	\$0	Well Total	\$40,718
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINING PIT.		

11-10-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$41,978	Completion	\$0	Well Total	\$41,978
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINING PIT.		

11-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$43,238	Completion	\$0	Well Total	\$43,238
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$45,548	Completion	\$0	Well Total	\$45,548
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 11/08/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 11/08/2006 @ 9:00 AM.

11-17-2006 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$231,369	Completion	\$0	Daily Total	\$231,369
Cum Costs: Drilling	\$276,917	Completion	\$0	Well Total	\$276,917
MD	2,484	TVD	2,484	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #10 ON 11/14/2006. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @. RAN 57 JTS (2412.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436'. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/450# @ 12:18 AM, 11/15/2006. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. 20 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MIN.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK ABOUT 6 FT WHEN PUMPOMG STOPPED. WILL TOP OFF WITH SAC CRETE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2310' PICK UP TO 2300' & TOOK SURVEY, = 1 DEGREE.

KYLAN COOK NOTIFIED CAROL DANIELS & RICHARD POWELL W/UDOGM AND DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/13/2006 @ 10:15 AM.

05-02-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$18,364	Completion	\$0	Daily Total	\$18,364						
Cum Costs: Drilling	\$295,281	Completion	\$0	Well Total	\$295,281						
MD	2,484	TVD	2,484	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RIG MOVED & RIGGING UP 85%
20:00	06:00	10.0	SDFN

TWO FULL CREWS, NO ACCIDENTS

05-03-2007	Reported By	C. ARRIETA/T.BEHREND									
Daily Costs: Drilling	\$38,355	Completion	\$0	Daily Total	\$38,355						
Cum Costs: Drilling	\$333,636	Completion	\$0	Well Total	\$333,636						
MD	2,484	TVD	2,484	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	RIG MOVED & RIGGING UP 90%. HALL WATER & MUD TO RIG PITS & RESERVE PIT. WHILE ATTEMPTING TO RAISE DERRICK, BLOCKS HUNG ON SAFETY BAR FOR DRILL PIPE AT BOARD. BENT BOTH FOOT BOARDS AS WELL AS SAFETY BAR.
13:30	02:00	12.5	REPAIR DAMAGES TO MONKEY BOARD CAUSED FROM BLOCKS HANGING UP ON SAFETY BAR. REPAIRS COMPLETED AND BOARD REINSTALLED ON DERRICK.
02:00	06:00	4.0	SDFN. WAIT ON DAYLITE TO RAISE DERRICK.

NOTIFY FLOYD BARTLETT AT THE STATE OF BOP TEST AND SPUD BY PHONE @ 10:00 AM 05/02/07.

NOTIFY JAMIE SPARGER AT BLM WAS TOLD THIS WELL NOT UNDER BLM.

NO ACCIDENTS.

FULL CREWS.

FUEL REC. 4500 GAL.

FUEL ON HAND 7541 GAL.

FUEL USED 293 GAL.

05-04-2007	Reported By	DEMPSEY DAY									
Daily Costs: Drilling	\$66,654	Completion	\$0	Daily Total	\$66,654						
Cum Costs: Drilling	\$400,290	Completion	\$0	Well Total	\$400,290						
MD	2,484	TVD	2,484	Progress	0	Days	0	MW	8.4	Visc	26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TESTING BOP EQUIPMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	REPAIR BOARD ON DERRICCK, 3" PIPE GOING ACROSS IN FRONT OF FINGERS.
08:00	22:00	14.0	RAISED DERRICK, CONTINUE TO RIG UP AND PICKUP ROTARY TOOLS.
22:00	00:00	2.0	NIPPLE UP B.O.P.STACK, CHANGE OUT ROTARY HEADS ON TOP OF HYDRILL. ENSIGN RIG # 72 ON DAY WORK, 5/3/07 AT 22:00 HOURS.

00:00 06:00 6.0 TEST BOPS WITH QUICK TEST, TEST UPPER,LOWER KELLY VALVES TO 5,000 PSI, FLOOR VALVES T.I.W.—INSIDE B.O.P.VALVE TO 5,000, BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, HCR VALVE, ALL TO 5,000 PSI, ANNULAR TO 2,500, 9-5/8" CSY TO 1,500 PSI, ALL TEST GOOD.

TOTAL FUEL-7230, USED-311 GALS

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

NO ACCIDENTS.

05-05-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$33,391	Completion	\$0	Daily Total	\$33,391
Cum Costs: Drilling	\$433,681	Completion	\$0	Well Total	\$433,681

MD	3,125	TVD	3,125	Progress	641	Days	1	MW	8.4	Visc	26.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP GAS BUSTER AND FLARE LINES.
08:00	08:30	0.5	INSTALL WEAR BUSHING IN WELL HEAD.
08:30	15:30	7.0	HELD SAFETY MEETING WITH CALIBER LAY DOWN CREW @ RIG CREW ON PICKING UP B.H.A. PICKUP B.H.A. TAG CEMENT AT 2335.
15:30	17:30	2.0	TORQUE UP KELLY, INSTALL KELLY SPINNER, REPAIR AIR LINES TO PUMP CLUTCH.
17:30	18:00	0.5	LUBRICATE RIG.
18:00	20:00	2.0	DRILL OUT CEMENT,FLOAT COLLAR AND SHOE, WASH AND REAM OPEN HOLE FROM 2435 TO 2450.
20:00	20:30	0.5	DO FIT TEST AT 2450, 395 PSI, 8.3 MUD WT,= 11.4 E.M.W.
20:30	21:00	0.5	WASH/REAM OUT OPEN HOLE FROM 2450 TO 2484,
21:00	04:30	7.5	DRILL FROM 2484 TO 3089, 12/15K, 58 RPMS, 30 VIS, 9.1 WT.
04:30	05:00	0.5	WIRE LINE SURVEY AT 3010—2-1/2 DEG.
05:00	06:00	1.0	DRILL FROM 3089 TO 3125, 12/15 K, 50 RPMS, 30 VIS,9.1 WT, FULL RETURNS.

TOP OF MAHOGANY SHALE—2343, 60%SH,30% LS,10% SS.

TOTAL FUEL-7541, USED-782 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PICKING UP B.H.A. AND RUNNING, WIRE LINE SURVEYS.

NO ACCIDENTS.

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 5/4/07.

05-06-2007 **Reported By** DEMPSEY DAY**DailyCosts: Drilling** \$30,542 **Completion** \$0 **Daily Total** \$30,542**Cum Costs: Drilling** \$464,223 **Completion** \$0 **Well Total** \$464,223**MD** 4,729 **TVD** 4,729 **Progress** 1,604 **Days** 2 **MW** 9.2 **Visc** 30.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING**Start** **End** **Hrs** **Activity Description**

06:00 09:30 3.5 DRILL FROM 3125 TO 3427, 12/15 K,30 VIS,9.1 WT

09:30 10:00 0.5 LUBRICATE RIG CHECK CROWN-O-MATIC.

10:00 12:00 2.0 DRILL FROM 3427 TO 3584,15/18K 30 VIS,9.2 WT

12:00 12:30 0.5 WIRE LINE SURVEY AT 3507-2-3/4 DEG.

12:30 19:30 7.0 DRILL FROM 3584 TO 4110, 15/18K,30VIS,9.3 WT.

19:30 20:00 0.5 WIRE LINE SURVEY AT 4030-3.0 DEG.

20:00 05:00 9.0 DRILL FROM 4110 TO 4698, 15/20K,32VIS,9.5 WT.FULL RETURNS.

05:00 05:30 0.5 WIRE LINE SURVEY AT 4698-3.0 DEG AT 4610.

05:30 06:00 0.5 DRILL FROM 4698 TO 4729, 15/18K,32 VIS,9.5 WT.

TOP OF WASATCH-4594,-50% SH,25% LS,25% SS.

BBG-100-900U-CONNECTION-600-2000U.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING.

TOTAL FULL-6759-USED-790 GALS.

NO ACCIDENTS..

05-07-2007 **Reported By** DEMPSEY DAY**DailyCosts: Drilling** \$31,989 **Completion** \$0 **Daily Total** \$31,989**Cum Costs: Drilling** \$496,213 **Completion** \$0 **Well Total** \$496,213**MD** 6,154 **TVD** 6,154 **Progress** 1,425 **Days** 3 **MW** 9.5 **Visc** 32.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING AHEAD**Start** **End** **Hrs** **Activity Description**

06:00 15:00 9.0 DRILL FROM 4729 TO 5380,15/20 K,30 VIS,9.5 WT.

15:00 15:30 0.5 LUBRICATE RIG, CHECK CROWN-O-MATIC,

15:30 06:00 14.5 DRILL FROM 5380 TO 6154,5/20 K, 33 VIS, 9.9. WT, FULL RETURNS.

TOP OF CHAPITA WELLS,5156.-BUCK CANYON, 5841

35% SH,65% SS, BGG,100/200U, CONNECTION GAS-250/350U

BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

TOTAL FUEL-5969,USED-1267 GALS.

NO ACCIDENTS.

05-08-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$33,137	Completion	\$0	Daily Total	\$33,137
Cum Costs: Drilling	\$529,350	Completion	\$0	Well Total	\$529,350

MD 7,050 **TVD** 7,050 **Progress** 896 **Days** 4 **MW** 9.9 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6154 TO 6526, 18/20 K, 33 VIS, 10.3 WT
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:30	17:30	2.0	DRILL FROM 6526 TO 6588, 18/20 K, 33 VIS, 10.3 WT.
17:30	18:00	0.5	RIG REPAIR, PUMPS, AIR LEAK GOING TO PUMP CLUTCH.
18:00	06:00	12.0	DRILL FROM 6588 TO 7050, 18/20K, 33 VIS, 10.5 WT, FULL RETURNS.

TOP OF NORTH HORN 6405, KMV PRICE RIVER 6745.

25% SH, 70% SS, 5% SLTSTN.

BGG, 150/300, CONNECTION GAS-300/600U

TOTAL FULL-4706, USED-1073 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS

NO ACCIDENTS.

05-09-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$47,420	Completion	\$3,852	Daily Total	\$51,272
Cum Costs: Drilling	\$576,771	Completion	\$3,852	Well Total	\$580,623

MD 7,840 **TVD** 7,840 **Progress** 690 **Days** 5 **MW** 10.3 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC BOTTOMS UP AT 7840

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7150 TO 7394, 18/20K, 33 VIS, 10.3 WT
14:30	15:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:00	17:00	2.0	DRILL FROM 7394 TO 7486, 18/20 K, 33 VIS, 10.5 WT.
17:00	18:00	1.0	RIG REPAIR, WORK ON AIR COMPRESSER.
18:00	05:00	11.0	DRILL FROM 7486 TO 7840, 18/24K, 34 VIS, 10.7 WT, FULL RETURNS.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP, MAKING PREPARATIONS FOR TRIPING OUT FOR NEW BIT.

TOP OF KMV PRICE RIVER-7502, HIGH GAS AT-7760,-7946U, NOTICE NO FLARE.

5% SLTSTN, 10% SH, 25% CARBSH, 60% SS, -34 VIS, 10.7 WT.

TWO FULL CREWS, BOTH CRWS HELD SAFETY MEETING ON MAKING CONNECTIONS WITH D.P.

DAYLIGHTS HELD B.O.P. DRILL---1.32 MINS TO STATIONS.

TOTAL FUEL-6601, USED-1022 GALS.

NO ACCIDENTS.

05-10-2007		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling		\$30,911		Completion		\$0		Daily Total		\$30,911	
Cum Costs: Drilling		\$607,682		Completion		\$3,852		Well Total		\$611,534	
MD	8,210	TVD	8,210	Progress	370	Days	6	MW	10.8	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRLG AHEAD											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC & CONDITION MUD FOR TRIP, PUMP PILL, DROP SURVEY, STAND BACK KELLY
07:00	13:00	6.0	FUNCTION COM, TRIP OUT OF HOLE
13:00	14:00	1.0	LAY DOWN REAMERS, MM, BIT, PKUP MM & NEW BIT, FUNCTION BOPS
14:00	19:00	5.0	TRIP IN HOLE
19:00	19:30	0.5	WASH & REAM 118' TO BOTTOM, 5" FILL
19:30	06:00	10.5	DRLG 7840' TO 8210'[370'] [35.23'PH]WT 18/22, RPM 50/67, PSI 1720, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER MIDDLE TOP 7502', SLTSTN 5%, CARBSHALE 35%, SS:60%
 BACK GROUND GAS 300-800U, CONN GAS 2300-3000U, HIGH GAS 6612U @ 7966'
 SAFETY MEETINGS ON TRIPPING PIPE OUT & IN HOLE
 FULL CREWS
 NO ACCIDENTS,
 FUEL ON HAND 5810 GAL, USED 791 GAL
 MUD WT 11.2#, 40 VIS
 CK COM

05-11-2007		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling		\$0		Completion		\$421		Daily Total		\$421	
Cum Costs: Drilling		\$640,903		Completion		\$4,273		Well Total		\$645,176	
MD	8,950	TVD	8,950	Progress	740	Days	7	MW	10.9	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG 8210' TO 8589'[379'] [34.45'PH]WT 18/22, RPM 50/67, PSI 1900, SPM 112, GPM 413
17:00	17:30	0.5	RIG SERVICE
17:30	06:00	12.5	DRLG 8589' TO 8950'[361'] [28.88'PH]WT18/24, RPM 45/50, PSI 1900, SPM 112 GPM 413

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE: 35%, SS: 60%
 BACK GROUND GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493'
 SAFETY MEETINGS ON CLEANING LOCATION, CATCH CAN

FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4708 GAL, USED 1102 GAL
 MUD WT 11.8#, VIS 38
 CK COM

05-12-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$34,936	Completion	\$0	Daily Total	\$34,936
Cum Costs: Drilling	\$675,840	Completion	\$4,273	Well Total	\$680,113

MD 9,000 **TVD** 9,000 **Progress** 50 **Days** 8 **MW** 11.6 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIH W/CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 8950' TO 9,000'[50'] [20'PH] [WT 24, RPM 45/67, PSI 1900, SPM 112, GPM 413, TD 08:30 HRS, 5/11/07
08:30	10:00	1.5	CIRC BOTTOMS UP, PUMP PILL
10:00	11:30	1.5	SHORT TRIP, 15 STANDS
11:30	14:00	2.5	CIRC FOR CASING, SAFETY MEETING W/ CALIBER CREW, RIG UP LAY DOWN MACHINE
14:00	00:00	10.0	LAY DOWN DRILL PIPE & BHA, BREAK KELLY, PULL WEAR BUSHINGS
00:00	02:30	2.5	SAFETY MEETING W/CALIBER CASING CREW, RIG UP PKUP MACHINE
02:30	06:00	3.5	RUNNING 4-1/2" N80 CASING, FILL EVERY 30 JTS, RAN 77 JTS

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE 35%, SS: 60%
 BG GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493
 SAFETY MEETINGS ON LAYING DOWN DRILL PIPE, RUNNING CASING
 FULL CREWS
 NO ACCIDENTS
 FUEL 4089 GAL, USED 619 GAL
 MUD WT 11.6#, VIS 39
 CK COM

05-13-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$0	Completion	\$77,097	Daily Total	\$77,097
Cum Costs: Drilling	\$710,182	Completion	\$151,939	Well Total	\$862,121

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN 211 JTS 4 1/2, 11.6#, N-80, LTC CASING, FLOAT SHOE AT 8999' KB, FLOAT COLLAR AT 8954', 2 MARKER JTS @ 4192' & 6739'.
11:00	12:30	1.5	CIRC CASING BEFORE CEMENTING, SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP CEMENTERS
12:30	14:30	2.0	CEMENTING W/ SCHLUMBERGER, LEAD CEMENT, 35/65 POZ G, 425 SK'S, TOP EST. 2218, TAIL 50/50 POZ G, 1450 SK'S, TOP EST. 4179', FULL RETURNS, BUMPED PLUG 3300 PSI, PLUG DOWN @ 1400 HRS, LANDED MANDRELL HANGER IN WELL HEAD W/70,000# TEST TO 5,000 PSI, OK
14:30	18:00	3.5	CLEAN MUD TANKS, NIPPLE DOWN BOP STACK.

18:00 06:00 12.0 RDRT & PREPARE TO MOVE TO EAST CHAPITA WELL 08-16

SAFTEY MEETINGS ON CEMENTING W/ SCHLUMBERGER, RDRT
FULL CREWS
NO ACCIDENTS
CK COM

06:00 18.0 RELEASE RIG @ 1800 HRS, 5/12/07.
CASING POINT COST \$773,436

05-17-2007 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$2,200	Daily Total	\$2,200
Cum Costs: Drilling	\$710,182	Completion	\$176,046	Well Total	\$886,228

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 720'. TOC @ 1160'. RD SCHLUMBERGER. WO COMPLETION.

06-03-2007 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$700	Daily Total	\$700
Cum Costs: Drilling	\$710,182	Completion	\$176,746	Well Total	\$886,928

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 8954.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
		24.0	NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI. PREP FOR FRACS.

06-06-2007 **Reported By** HOOLEY

DailyCosts: Drilling	\$34,341	Completion	\$279,958	Daily Total	\$314,299
Cum Costs: Drilling	\$744,524	Completion	\$456,704	Well Total	\$1,201,228

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 8954.0** **Perf : 6765-8765** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8764'-65', 8725'-26', 8714'-15', 8702'-03', 8692'-93', 8641'-42', 8620'-21', 8609'-10', 8594'-95', 8577'-78', 8559'-60' AND 8546'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4178 GAL YF116ST+ PAD, 50380 GAL YF116ST+ WITH 137100# 20/40 SAND @ 1-5 PPG. MTP 6481 PSIG. MTR 49.3 BPM. ATP 4838 PSIG. ATR 46.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 8500'. PERFORATED LPR FROM 8468'-69', 8448'-49', 8430'-31', 8389'-91', 8352'-53', 8326'-27', 8304'-05', 8290'-91', 8270'-72' AND 8246'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL YF116ST+ PAD, 49581 GAL YF116ST+ WITH 135600# 20/40 SAND @ 1-5 PPG. MTP 6095 PSIG. MTR 49.1 BPM. ATP 4906 PSIG. ATR 45.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8135'. PERFORATED MPR FROM 8115'-16', 8086'-87', 8052'-53', 8040'-41', 7990'-91', 7982'-83', 7963'-64', 7957'-58', 7947'-48', 7922'-23', 7888'-89' AND 7881'-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL YF116ST+ PAD, 53397 GAL YF116ST+ WITH 150800# 20/40 SAND @ 1-5 PPG. MTP 6032 PSIG. MTR 49.1 BPM. ATP 5090 PSIG. ATR 45.0 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7780'. PERFORATED MPR FROM 7762'-63', 7754'-55', 7746'-47', 7727'-28', 7716'-17', 7674'-75', 7667'-68', 7648'-49', 7642'-43', 7617'-18', 7612'-13' AND 7608'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL YF116ST+ PAD, 53561 GAL YF116ST+ WITH 151300# 20/40 SAND @ 1-5 PPG. MTP 6493 PSIG. MTR 49.2 BPM. ATP 4601 PSIG. ATR 44.2 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7583'. PERFORATED MPR/UPR FROM 7567'-68', 7562'-63', 7543'-44', 7536'-37', 7524'-25', 7492'-93', 7483'-84', 7454'-56', 7430'-31', 7421'-22' AND 7408'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL YF116ST+ PAD, 52986 GAL YF116ST+ WITH 131100# 20/40 SAND @ 1-5 PPG. MTP 5745 PSIG. MTR 49.1 BPM. ATP 3901 PSIG. ATR 45.4 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7305'. PERFORATED UPR FROM 7289'-90', 7259'-60', 7252'-53', 7181'-82', 7174'-75', 7120'-21', 7110'-11', 7098'-99', 7056'-57', 7051'-52', 7034'-35' AND 7024'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4129 GAL YF116ST+ PAD, 46481 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 5310 PSIG. MTR 49.1 BPM. ATP 3891 PSIG. ATR 46.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6950'. PERFORATED UPR FROM 6932'-34', 6899'-6900', 6863'-64', 6856'-57', 6846'-47', 6816'-17', 6807'-08', 6798'-99', 6776'-77' AND 6765'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF116ST+ PAD, 46504 GAL YF116ST+ WITH 127100# 20/40 SAND @ 1-5 PPG. MTP 5719 PSIG. MTR 49.7 BPM. ATP 4081 PSIG. ATR 46.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6738'. BLED OFF PRESSURE. RDWL. SDFN.

06-09-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$40,506		Daily Total		\$40,506	
Cum Costs: Drilling		\$744,524		Completion		\$497,210		Well Total		\$1,241,734	
MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 6765-8765			PKR Depth : 0.0		
Activity at Report Time: DRLG CFP'S											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	SICP 0 PSIG. MIRU ROYAL RIG # 1, UNLOAD TBG, ND FRAC TREE, NUBOP, RU TBG EQUIPMENT, PU & RIH W/3.875"OD HURRICANE MILL, 3.250"OD PUMP OFF BIT SUB W/ FLOAT,1 JOINT 2.375", 4.7# L-80 EUE TBG, 2.375"OD " XN "PROFILE NIPPLE, 205 JOINTS OF 2-3/8" 4.7# L-80 EUE TBG, TAGGED 1ST CBP @ 6738'. PUH 1 JT. EOT @ 6694. SWI-SDFD.								

06-12-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$50,364		Daily Total		\$50,364	
Cum Costs: Drilling		\$744,524		Completion		\$547,574		Well Total		\$1,292,098	
MD	9,000	TVD	9,000	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 6765-8765			PKR Depth : 0.0		
Activity at Report Time: FLOW BACK WELL											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. DRILL & CLEAN OUT CFP'S @ 6738', 6950', 7305', 7585', 7780', 8135' & 8500'. CLEAN OUT TO PBTB @ 8954'. LAND TBG @ 7103.47'. ND BOP. NU WELLHEAD. PUMP OFF BIT. RDMOSU.
RIG RECOVERED 800 BBL FW. LOAD LEFT TO RECOVER 8426 BBL. RETURN WELL OVER TO G&M WELL SERVICE. FLOW BACK CREW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# L-80 TBG 33.00'
XN NIPPLE 1.10'
215 JTS 2-3/8 4.7# L-80 TBG 7052.37'
BELOW KB 16.00'
LANDED @ 7103.47' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 2450 PSIG. 46 BFPH. RECOVERED 593 BLW. 7833 BLWTR.

06-13-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$550,144		Well Total		\$1,294,668	
MD	9,000	TVD	9,000	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 6765-8765			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3150 PSIG. 41 BFPH. RECOVERED 982 BLW. 6811 BLWTR.								

06-14-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$552,714		Well Total		\$1,297,238	
MD	9,000	TVD	9,000	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 8765 - 6765'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3050 PSIG. 37 BFPH. RECOVERED 880 BLW. 5931 BLWTR.								

06-15-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$555,284		Well Total		\$1,299,808	
MD	9,000	TVD	9,000	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 8765 – 6765’			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 34 BFPH. RECOVERED 812 BLW. 5119 BLWTR.								

06-16-2007		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$557,854		Well Total		\$1,302,378	

MD 9,000 TVD 9,000 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1900 PSIG. CP 2800 PSIG. 29 BFPH. RECOVERED 698 BLW. 4421 BLWTR.

06-17-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2600 PSIG. 26 BFPH. RECOVERED 633 BLW. 3788 BLWTR. SHUT WELL IN @ 5 AM, 6/17/07. WO FACILITIES.

FINAL COMPLETION DATE: 6/16/07

06-20-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION-TURNED CONDENSATE TO SALES 6/19/07.

07-10-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 7/9/07. FLOWED 498 MCFD RATE ON 12/64" POS CHOKE. STATIC 294.

07-11-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 - 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

07-12-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

07-13-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

07-16-2007 Reported By MICHAEL WHITE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/14/07 COMPLETED INSULATION OF LINES. FLOWED 197 MCF, 75 BC & 210 BW IN 24 HRS ON 12/64" CK, TP 2250 & CP 2800 PSIG.

7/15/07 FLOWED 927 MCF, 80 BC & 190 BW IN 24 HRS ON 12/64" CK, TP 2200 & CP 2700 PSIG.

7/16/07 FLOWED 890 MCF, 65 BC & 185 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 2600 PSIG.

07-17-2007 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765 - 6765'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 790 MCF, 55 BC & 195 BW IN 24 HRS ON 12/64" CK, TP 2050 & CP 2600 PSIG.

07-18-2007 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 707 MCF, 45 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2550 PSIG.

07-19-2007 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 674 MCF, 40 BC & 190 BW IN 24 HRS ON 12/64" CK, TP 1900 & CP 2500 PSIG.

FINAL REPORT

07-20-2007 **Reported By** RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$136,299	Daily Total	\$136,299
Cum Costs: Drilling	\$744,524	Completion	\$696,723	Well Total	\$1,441,247
MD	9,000	TVD	9,000	Progress	0
Days	26	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$136,299

10-22-2007 **Reported By** RITA THOMAS

DailyCosts: Drilling	\$28,912	Completion	\$90,651	Daily Total	\$119,563
Cum Costs: Drilling	\$773,436	Completion	\$787,374	Well Total	\$1,560,810
MD	9,000	TVD	9,000	Progress	0
Days	27	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: EDIT D&C COSTS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	EDIT D&C COSTS

Event No	2.0	Description	RECOMPLETE IN MESAVERDE
Operator	EOG RESOURCES, INC	WI %	100.0
		NRI %	81.0

AFE No	310025	AFE Total	248,500	DHC / CWC	0/ 248,500
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Rig Contr	ROYAL WELL SERVICE	Rig Name	ROYAL RIG #1	Start Date	12-27-2009	Release Date
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12-27-2009 **Reported By** TERA CHRISTOFFERSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$773,436	Completion	\$787,374	Well Total	\$1,560,810
MD	9,000	TVD	9,000	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765-6765 **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA**Start End Hrs Activity Description**

06:00 06:00 24.0 LOCATION DATA
 733' FSL & 504' FEL (SE/SE)
 SECTION 16, T9S, R23E
 UINTAH COUNTY, UTAH
 LAT 40.030725, LONG 109.323642

OBJECTIVE: 9000' TD, MESAVERDE
 DW/GAS
 EAST CHAPITA PROSPECT
 DD&A: CHAPITA DEEP
 NATURAL BUTTES FIELD

LEASE: ML-47045

ELEVATION: 5031.4' NAT GL, 5027.1' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5043' KB (16')

EOG WI 100%, NRI 81%

12-31-2009 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$5,010	Daily Total	\$5,010
Cum Costs: Drilling	\$773,436	Completion	\$792,384	Well Total	\$1,565,820

MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8954.0		Perf : 8765-6765		PKR Depth : 0.0					

Activity at Report Time: POH**Start End Hrs Activity Description**

12:00 17:00 5.0 MIRUSU. FTP 200 PSIG. CP 400 PSIG. BLEW CSG DN. KILLED TBG W/30 BBLS TFW & CSG W/40 BBLS. ND TREE & NU BOP. RIH TO TAG @ 7516'. POH TO 7000'. SDFN.

01-01-2010 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$10,772	Daily Total	\$10,772
Cum Costs: Drilling	\$773,436	Completion	\$803,156	Well Total	\$1,576,592

MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8954.0		Perf : 8765-6765		PKR Depth : 0.0					

Activity at Report Time: LD TBG**Start End Hrs Activity Description**

07:00 06:00 23.0 SITP 400 PSIG. CP 475 PSIG. BLEW WELL DN. KILLED WELL W/70 BBLS TFW. POH. RIH W/MILL & SCRAPER TO TAG @ 7516'. RU FOAM UNIT. BROKE CIRCULATION. CLEANED OUT FROM 7516' TO 7760'. RIH TO 8765'. UNABLE TO GET DEEPER. POH, LD TBG TO 8700'. SDFN.

01-05-2010 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$21,603	Daily Total	\$21,603
Cum Costs: Drilling	\$773,436	Completion	\$824,759	Well Total	\$1,598,195

MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 8954.0		Perf : 8765-6581		PKR Depth : 0.0					

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 600 PSIG. CP 650 PSIG. BLEW CSG DN. KILLED TBG W/30 BBLs TFW. POH, LD TBG. KILLED WELL W/30 BBLs TFW. ND BOP & NU FRAC VALVES. RU CUTTERS WL. SET 10K CBP @ 6735'. PRESSURE TESTED PLUG & CSG TO 6500 PSIG. PERFORATE NORTH HORN FROM 6581'-6582', 6588'-6589', 6603'-6604', 6614'-6615', 6622'-6623', 6627'-6628', 6640'-6641', 6676'-6678', 6703'-6704', 6710'-6711', 6716'-6717' @ 3 SPF @ 120 DEG PHASING. RDWL. RDMOSU.

01-07-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$147,205	Daily Total	\$147,205
Cum Costs: Drilling	\$773,436	Completion	\$971,964	Well Total	\$1,745,400

MD 9,000 TVD 9,000 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE / **PBTD :** 8954.0 **Perf :** 5076-8765 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10571 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 29984 GAL 16# DELTA 140 W/101300# 20/40 SAND @ 2-4 PPG, W/ SCALECHEK HT @ 1.5 LB/1000 PROP. MTP 4225 PSIG. MTR 50.4 BPM. ATP 3777 PSIG. ATR 50 BPM. ISIP 2423 PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE SET 6K CFP AT 6420'. PERFORATE Ba FROM 6131'-32', 6140'-41', 6152'-53', 6222'-23', 6235'-36', 6263'-65', 6300'-01', 6341'-42', 6385'-86', 6393'-94' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 13124 GAL 16# LINEAR W/17300# 20/40 SAND @ 1-1.5 PPG, 19629 GAL 16# DELTA 140 W/62800# 20/40 SAND @ 2-4 PPG, W/ SCALECHEK HT @ 1.5 LB/1000 PROP. MTP 6451 PSIG. MTR 50.7 BPM. ATP 5512 PSIG. ATR 48.1 BPM. ISIP 2274 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5820'. PERFORATE Ca FROM 5511'-12', 5525'-26', 5534'-35', 5587'-88', 5706'-07', 5731'-32', 5755'-56', 5761'-62', 5778'-79', 5794'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14736 GAL 16# LINEAR W/20000# 20/40 SAND @ 1-1.5 PPG, 23888 GAL 16# DELTA 140 W/77900# 20/40 SAND @ 2-4 PPG. MTP 6429 PSIG. MTR 51.7 BPM. ATP 4641 PSIG. ATR 49.9 BPM. ISIP 1823 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5320'. PERFORATE Ca FROM 5220'-21', 5223'-24', 5229'-30', 5232'-33', 5238'-40', 5276'-77', 5279'-80', 5282'-84', 5286'-87', 5290'-91' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 28229 GAL 16# DELTA 140 W/105300# 20/40 SAND @ 3-4 PPG. MTP 4614 PSIG. MTR 51.1 BPM. ATP 3570 PSIG. ATR 50.9 BPM. ISIP 2348 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5190'. PERFORATE Pp/Ca FROM 5076'-77', 5084'-85', 5089'-90', 5094'-96', 5098'-99', 5104'-05', 5109'-10', 5158'-59', 5164'-65', 5167'-68' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 29054 GAL 16# DELTA 140 W/110100# 20/40 SAND @ 3-4 PPG. MTP 3851 PSIG. MTR 51.6 BPM. ATP 3331 PSIG. ATR 50.1 BPM. ISIP 2460 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4995'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

01-19-2010 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$5,038	Daily Total	\$5,038
Cum Costs: Drilling	\$773,436	Completion	\$977,002	Well Total	\$1,750,438

MD 9,000 TVD 9,000 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE /
WASATCH

PBSD : 8954.0

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W BIT & BIT SUB. TAGGED PLUG @ 4995'. RU TO DRILL OUT PLUGS. SDFN.

01-20-2010 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$6,137 Daily Total \$6,137

Cum Costs: Drilling \$773,436 Completion \$983,139 Well Total \$1,756,575

MD 9,000 TVD 9,000 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE /
WASATCH

PBSD : 8954.0

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	20:00	13.0	CLEANED OUT & DRILLED OUT PLUGS @ 4995', 5190', 5320', 5820', 6420' & 6735'. RIH TO 7000'. CIRCULATE CLEAN. POH ABOVE PERFS. SDFN.

01-21-2010 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$10,354 Daily Total \$10,354

Cum Costs: Drilling \$773,436 Completion \$993,493 Well Total \$1,766,929

MD 9,000 TVD 9,000 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE /
WASATCH

PBSD : 8954.0

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SICP 1100 PSIG. RIH W/BIT & BIT SUB TO TAG @ 8748'. CLEANED OUT TO 8772'. COULD NOT CIRCULATE PAST 8772'. POH. RIH W/PRODUCTION STRING. LANDED TBG @ 7406' KB. ND BOPE & NU TREE. BLEW WELL AROUND WITH FOAM UNIT. RDMOSU. PUT ON TEST.

FLOWED 11 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 950 PSIG. 17 BFPH. RECOVERED 247 BLW. 4431 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# N-80 TBG 32.93'

XN NIPPLE 1.10'

225 JTS 2-3/8" 4.7# N-80 TBG 7359.59'

BELOW KB 12.00'

LANDED @ 7406.03' KB

01-25-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$773,436 Completion \$993,493 Well Total \$1,766,929

MD 9,000 TVD 9,000 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE /
WASATCH

PBSD : 8954.0

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	1/23/10 – FLOWED 194 MCF, 80 BC & 408 BW IN 24 HRS ON 16/64" CHOKE. TP 600 PSIG, CP 1350 PSIG.

1/24/10 – FLOWED 233 MCF, 24 BC & 400 BW IN 24 HRS ON 16/64" CHOKE. TP 650 PSIG, CP 1350 PSIG.

1/25/10 – FLOWED 259 MCF, 7 BC & 295 BW IN 24 HRS ON 16/64" CHOKE. TP 600 PSIG, CP 1400 PSIG.

01-26-2010	Reported By	MIKE LEBARON									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 8954.0		Perf : 5076-8765		PKR Depth : 0.0					
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 272 MCF, 0 BC & 260 BW IN 24 HRS ON 16/64" CHOKE. TP 600 PSIG, CP 1400 PSIG.

01-27-2010	Reported By	MIKE LEBARON									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 8954.0		Perf : 5076-8765		PKR Depth : 0.0					
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 286 MCF, 0 BC & 240 BW IN 24 HRS ON 16/64" CHOKE. TP 750 PSIG, CP 1400 PSIG.

01-28-2010	Reported By	ROGER DART									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 8954.0		Perf : 5076-8765		PKR Depth : 0.0					
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 302 MCF, 0 BC & 235 BW IN 24 HRS ON 16/64" CHOKE. TP 700 PSIG, CP 1400 PSIG.

01-29-2010	Reported By	ROGER DART									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 8954.0		Perf : 5076-8765		PKR Depth : 0.0					
Activity at Report Time: ON SALES/FINAL REPORT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 294 MCF, 7 BC & 237 BW IN 24 HRS ON 16/64" CHOKE. TP 550 PSIG, CP 1350 PSIG. FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36844	EAST CHAPITA 6-16		SESE	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15794	11/8/2006		4/1/10		
Comments: WASATCH/MESAVERDE <i>PRRV = MVRD = WSMVD eff 1/29/10</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

3/24/2010

Title

Date

RECEIVED
MAR 25 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 6-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FSL 0504 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047368440000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/29/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. has recompleted the referenced well as per the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 22, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/19/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 03-19-2010

Well Name	ECW 006-16	Well Type	RECP	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36844	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-04-2007	Class Date	07-09-2007
Tax Credit	N	TVD / MD	9,000/ 9,000	Property #	057263
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,043/ 5,027				
Location	Section 16, T9S, R23E, SESE, 733 FSL & 504 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.0

AFE No		303476		AFE Total		1,965,600		DHC / CWC		833,700/ 1,131,900													
Rig Contr		ENSIGN		Rig Name		ENSIGN #72		Start Date		07-19-2005		Release Date		05-12-2007									
07-19-2005		Reported By		ED TROTTER																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			733' FSL & 504' FEL (SE/SE)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.030725, LONG 109.323642
			ENSIGN #72
			OBJECTIVE: 9000' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-47045
			ELEVATION: 5031.4' NAT GL, 5027.1' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5043' KB (16')
			EOG WI 100%, NRI 81%

11-06-2006	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$36,938	Completion	\$0	Daily Total	\$36,938

RECEIVED March 19, 2010

Cum Costs: Drilling	\$36,938	Completion	\$0	Well Total	\$36,938
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	START LOCATION – PUSHING OUT PIT.		

11-07-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$38,198	Completion	\$0	Well Total	\$38,198
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

11-08-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$39,458	Completion	\$0	Well Total	\$39,458
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INCREASING PIT SIZE. FINAL BLADING.		

11-09-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$40,718	Completion	\$0	Well Total	\$40,718
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINING PIT.		

11-10-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$41,978	Completion	\$0	Well Total	\$41,978
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINING PIT.		

11-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
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Cum Costs: Drilling	\$43,238	Completion	\$0	Well Total	\$43,238
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$2,310	Completion	\$0	Daily Total	\$2,310
Cum Costs: Drilling	\$45,548	Completion	\$0	Well Total	\$45,548
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKER DRILLING SPUD A 17.5" HOLE ON 11/08/2006 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 11/08/2006 @ 9:00 AM.

11-17-2006 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$231,369	Completion	\$0	Daily Total	\$231,369
Cum Costs: Drilling	\$276,917	Completion	\$0	Well Total	\$276,917
MD	2,484	TVD	2,484	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #10 ON 11/14/2006. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @. RAN 57 JTS (2412.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2436'. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/184 BBLs FRESH WATER. BUMPED PLUG W/450# @ 12:18 AM, 11/15/2006. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. 20 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MIN.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE + 1# GR-3. MIXED CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK ABOUT 6 FT WHEN PUMPOMG STOPPED. WILL TOP OFF WITH SAC CRETE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2310' PICK UP TO 2300' & TOOK SURVEY, = 1 DEGREE.

KYLAN COOK NOTIFIED CAROL DANIELS & RICHARD POWELL W/UDOGM AND DONNA KINNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/13/2006 @ 10:15 AM.

05-02-2007	Reported By	CARLOS ARRIETA									
DailyCosts: Drilling	\$18,364	Completion	\$0	Daily Total	\$18,364						
Cum Costs: Drilling	\$295,281	Completion	\$0	Well Total	\$295,281						
MD	2,484	TVD	2,484	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RIG MOVED & RIGGING UP 85%
20:00	06:00	10.0	SDFN

TWO FULL CREWS, NO ACCIDENTS

05-03-2007	Reported By	C. ARRIETA/T.BEHREND									
DailyCosts: Drilling	\$38,355	Completion	\$0	Daily Total	\$38,355						
Cum Costs: Drilling	\$333,636	Completion	\$0	Well Total	\$333,636						
MD	2,484	TVD	2,484	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	RIG MOVED & RIGGING UP 90%. HALL WATER & MUD TO RIG PITS & RESERVE PIT. WHILE ATTEMPTING TO RAISE DERRICK, BLOCKS HUNG ON SAFETY BAR FOR DRILL PIPE AT BOARD. BENT BOTH FOOT BOARDS AS WELL AS SAFETY BAR.
13:30	02:00	12.5	REPAIR DAMAGES TO MONKEY BOARD CAUSED FROM BLOCKS HANGING UP ON SAFETY BAR. REPAIRS COMPLETED AND BOARD REINSTALLED ON DERRICK.
02:00	06:00	4.0	SDFN. WAIT ON DAYLITE TO RAISE DERRICK.

NOTIFY FLOYD BARTLETT AT THE STATE OF BOP TEST AND SPUD BY PHONE @ 10:00 AM 05/02/07.

NOTIFY JAMIE SPARGER AT BLM WAS TOLD THIS WELL NOT UNDER BLM.

NO ACCIDENTS.

FULL CREWS.

FUEL REC. 4500 GAL.

FUEL ON HAND 7541 GAL.

FUEL USED 293 GAL.

05-04-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$66,654	Completion	\$0	Daily Total	\$66,654						
Cum Costs: Drilling	\$400,290	Completion	\$0	Well Total	\$400,290						
MD	2,484	TVD	2,484	Progress	0	Days	0	MW	8.4	Visc	26.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TESTING BOP EQUIPMENT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	REPAIR BOARD ON DERRICCK, 3" PIPE GOING ACROSS IN FRONT OF FINGERS.
08:00	22:00	14.0	RAISED DERRICK, CONTINUE TO RIG UP AND PICKUP ROTARY TOOLS.
22:00	00:00	2.0	NIPPLE UP B.O.P.STACK, CHANGE OUT ROTARY HEADS ON TOP OF HYDRILL. ENSIGN RIG # 72 ON DAY WORK, 5/3/07 AT 22:00 HOURS.

00:00 06:00 6.0 TEST BOPS WITH QUICK TEST, TEST UPPER,LOWER KELLY VALVES TO 5,000 PSI, FLOOR VALVES T.I.W.—INSIDE B.O.P.VALVE TO 5,000, BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, HCR VALVE, ALL TO 5,000 PSI, ANNULAR TO 2,500, 9-5/8" CSY TO 1,500 PSI, ALL TEST GOOD.

TOTAL FUEL-7230, USED-311 GALS

TWO FULL CREWS, BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

NO ACCIDENTS.

05-05-2007 **Reported By** DEMPSEY DAY

DailyCosts: Drilling	\$33,391	Completion	\$0	Daily Total	\$33,391
Cum Costs: Drilling	\$433,681	Completion	\$0	Well Total	\$433,681

MD	3,125	TVD	3,125	Progress	641	Days	1	MW	8.4	Visc	26.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7-7/8" HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP GAS BUSTER AND FLARE LINES.
08:00	08:30	0.5	INSTALL WEAR BUSHING IN WELL HEAD.
08:30	15:30	7.0	HELD SAFETY MEETING WITH CALIBER LAY DOWN CREW @ RIG CREW ON PICKING UP B.H.A. PICKUP B.H.A. TAG CEMENT AT 2335.
15:30	17:30	2.0	TORQUE UP KELLY, INSTALL KELLY SPINNER, REPAIR AIR LINES TO PUMP CLUTCH.
17:30	18:00	0.5	LUBRICATE RIG.
18:00	20:00	2.0	DRILL OUT CEMENT,FLOAT COLLAR AND SHOE, WASH AND REAM OPEN HOLE FROM 2435 TO 2450.
20:00	20:30	0.5	DO FIT TEST AT 2450, 395 PSI, 8.3 MUD WT,= 11.4 E.M.W.
20:30	21:00	0.5	WASH/REAM OUT OPEN HOLE FROM 2450 TO 2484,
21:00	04:30	7.5	DRILL FROM 2484 TO 3089, 12/15K, 58 RPMS, 30 VIS, 9.1 WT.
04:30	05:00	0.5	WIRE LINE SURVEY AT 3010--2-1/2 DEG.
05:00	06:00	1.0	DRILL FROM 3089 TO 3125, 12/15 K, 50 RPMS, 30 VIS,9.1 WT, FULL RETURNS.

TOP OF MAHOGANY SHALE---2343, 60%SH,30% LS,10% SS.

TOTAL FUEL-7541, USED-782 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PICKING UP B.H.A. AND RUNNING, WIRE LINE SURVEYS.

NO ACCIDENTS.

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 5/4/07.

05-06-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$30,542	Completion	\$0	Daily Total	\$30,542						
Cum Costs: Drilling	\$464,223	Completion	\$0	Well Total	\$464,223						
MD	4,729	TVD	4,729	Progress	1,604	Days	2	MW	9.2	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 3125 TO 3427, 12/15 K,30 VIS,9.1 WT
09:30	10:00	0.5	LUBRICATE RIG CHECK CROWN-O-MATIC.
10:00	12:00	2.0	DRILL FROM 3427 TO 3584,15/18K 30 VIS,9.2 WT
12:00	12:30	0.5	WIRE LINE SURVEY AT 3507-2-3/4 DEG.
12:30	19:30	7.0	DRILL FROM 3584 TO 4110, 15/18K,30VIS,9.3 WT.
19:30	20:00	0.5	WIRE LINE SURVEY AT 4030---3.0 DEG.
20:00	05:00	9.0	DRILL FROM 4110 TO 4698, 15/20K,32VIS,9.5 WT.FULL RETURNS.
05:00	05:30	0.5	WIRE LINE SURVEY AT 4698.---3.0 DEG AT 4610.
05:30	06:00	0.5	DRILL FROM 4698 TO 4729, 15/18K,32 VIS,9.5 WT.

TOP OF WASATCH-4594,-50% SH,25% LS,25% SS.

BBG-100-900U---CONNECTION-600-2000U.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING.

TOTAL FULL-6759-USED-790 GALS.

NO ACCIDENTS..

05-07-2007	Reported By	DEMPSEY DAY									
DailyCosts: Drilling	\$31,989	Completion	\$0	Daily Total	\$31,989						
Cum Costs: Drilling	\$496,213	Completion	\$0	Well Total	\$496,213						
MD	6,154	TVD	6,154	Progress	1,425	Days	3	MW	9.5	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 4729 TO 5380,15/20 K,30 VIS,9.5 WT.
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC,
15:30	06:00	14.5	DRILL FROM 5380 TO 6154,5/20 K, 33 VIS, 9.9. WT, FULL RETURNS.

TOP OF CHAPITA WELLS,5156.---BUCK CANYON, 5841

35% SH,65% SS, BGG,100/200U, CONNECTION GAS-250/350U

BOTH CREWS HELD TAIL GATE SAFETY MEETINGS.

TOTAL FUEL-5969,USED-1267 GALS.

NO ACCIDENTS.

05-08-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$33,137	Completion	\$0	Daily Total	\$33,137
Cum Costs: Drilling	\$529,350	Completion	\$0	Well Total	\$529,350

MD 7,050 **TVD** 7,050 **Progress** 896 **Days** 4 **MW** 9.9 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6154 TO 6526, 18/20 K, 33 VIS, 10.3 WT
15:00	15:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:30	17:30	2.0	DRILL FROM 6526 TO 6588, 18/20 K, 33 VIS, 10.3 WT.
17:30	18:00	0.5	RIG REPAIR, PUMPS, AIR LEAK GOING TO PUMP CLUTCH.
18:00	06:00	12.0	DRILL FROM 6588 TO 7050, 18/20K, 33 VIS, 10.5 WT, FULL RETURNS.

TOP OF NORTH HORN 6405, KMV PRICE RIVER 6745.

25% SH, 70% SS, 5% SLTSTN.

BGG, 150/300, CONNECTION GAS-300/600U

TOTAL FULL-4706, USED-1073 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS

NO ACCIDENTS.

05-09-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling	\$47,420	Completion	\$3,852	Daily Total	\$51,272
Cum Costs: Drilling	\$576,771	Completion	\$3,852	Well Total	\$580,623

MD 7,840 **TVD** 7,840 **Progress** 690 **Days** 5 **MW** 10.3 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC BOTTOMS UP AT 7840

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7150 TO 7394, 18/20K, 33 VIS, 10.3 WT
14:30	15:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
15:00	17:00	2.0	DRILL FROM 7394 TO 7486, 18/20 K, 33 VIS, 10.5 WT.
17:00	18:00	1.0	RIG REPAIR, WORK ON AIR COMPRESSER.
18:00	05:00	11.0	DRILL FROM 7486 TO 7840, 18/24K, 34 VIS, 10.7 WT, FULL RETURNS.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP, MAKING PREPARATIONS FOR TRIPING OUT FOR NEW BIT.

TOP OF KMV PRICE RIVER-7502, HIGH GAS AT-7760,-7946U, NOTICE NO FLARE.

5% SLTSTN, 10% SH, 25% CARBSH, 60% SS, -34 VIS, 10.7 WT.

TWO FULL CREWS, BOTH CRWS HELD SAFETY MEETING ON MAKING CONNECTIONS WITH D.P.

DAYLIGHTS HELD B.O.P. DRILL---1.32 MINS TO STATIONS.

TOTAL FUEL-6601, USED-1022 GALS.

NO ACCIDENTS.

05-10-2007		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling		\$30,911		Completion		\$0		Daily Total		\$30,911	
Cum Costs: Drilling		\$607,682		Completion		\$3,852		Well Total		\$611,534	
MD	8,210	TVD	8,210	Progress	370	Days	6	MW	10.8	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC & CONDITION MUD FOR TRIP, PUMP PILL, DROP SURVEY, STAND BACK KELLY
07:00	13:00	6.0	FUNCTION COM, TRIP OUT OF HOLE
13:00	14:00	1.0	LAY DOWN REAMERS, MM, BIT, PKUP MM & NEW BIT, FUNCTION BOPS
14:00	19:00	5.0	TRIP IN HOLE
19:00	19:30	0.5	WASH & REAM 118' TO BOTTOM, 5" FILL
19:30	06:00	10.5	DRLG 7840' TO 8210'[370'] [35.23'PH]WT 18/22, RPM 50/67, PSI 1720, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER MIDDLE TOP 7502', SLTSTN 5%, CARBSHALE 35%, SS:60%
 BACK GROUND GAS 300-800U, CONN GAS 2300-3000U, HIGH GAS 6612U @ 7966'
 SAFETY MEETINGS ON TRIPPING PIPE OUT & IN HOLE
 FULL CREWS
 NO ACCIDENTS,
 FUEL ON HAND 5810 GAL, USED 791 GAL
 MUD WT 11.2#, 40 VIS
 CK COM

05-11-2007		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling		\$0		Completion		\$421		Daily Total		\$421	
Cum Costs: Drilling		\$640,903		Completion		\$4,273		Well Total		\$645,176	
MD	8,950	TVD	8,950	Progress	740	Days	7	MW	10.9	Visc	42.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG 8210' TO 8589'[379'] [34.45'PH]WT 18/22, RPM 50/67, PSI 1900, SPM 112, GPM 413
17:00	17:30	0.5	RIG SERVICE
17:30	06:00	12.5	DRLG 8589' TO 8950'[361'] [28.88'PH]WT18/24, RPM 45/50, PSI 1900, SPM 112 GPM 413

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE: 35%, SS: 60%
 BACK GROUND GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493'
 SAFETY MEETINGS ON CLEANING LOCATION, CATCH CAN

FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 4708 GAL, USED 1102 GAL
 MUD WT 11.8#, VIS 38
 CK COM

05-12-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$34,936	Completion	\$0	Daily Total	\$34,936
Cum Costs: Drilling	\$675,840	Completion	\$4,273	Well Total	\$680,113

MD 9,000 **TVD** 9,000 **Progress** 50 **Days** 8 **MW** 11.6 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIH W/CSG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 8950' TO 9,000'[50'] [20' PH] [WT 24, RPM 45/67, PSI 1900, SPM 112, GPM 413, TD 08:30 HRS, 5/11/07
08:30	10:00	1.5	CIRC BOTTOMS UP, PUMP PILL
10:00	11:30	1.5	SHORT TRIP, 15 STANDS
11:30	14:00	2.5	CIRC FOR CASING, SAFETY MEETING W/ CALIBER CREW, RIG UP LAY DOWN MACHINE
14:00	00:00	10.0	LAY DOWN DRILL PIPE & BHA, BREAK KELLY, PULL WEAR BUSHINGS
00:00	02:30	2.5	SAFETY MEETING W/CALIBER CASING CREW, RIG UP PKUP MACHINE
02:30	06:00	3.5	RUNNING 4-1/2" N80 CASING, FILL EVERY 30 JTS, RAN 77 JTS

FORMATION SEGO TOP 8798', SLTSTN 5%, CARBSHALE 35%, SS: 60%
 BG GAS 800-2000U, CONN GAS 3000-4000U, HIGH GAS 6494U @ 8493
 SAFETY MEETINGS ON LAYING DOWN DRILL PIPE, RUNNING CASING
 FULL CREWS
 NO ACCIDENTS
 FUEL 4089 GAL, USED 619 GAL
 MUD WT 11.6#, VIS 39
 CK COM

05-13-2007 **Reported By** DOUG GRINOLDS

DailyCosts: Drilling	\$0	Completion	\$77,097	Daily Total	\$77,097
Cum Costs: Drilling	\$710,182	Completion	\$151,939	Well Total	\$862,121

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RUN 211 JTS 4 1/2, 11.6#, N-80, LTC CASING, FLOAT SHOE AT 8999' KB, FLOAT COLLAR AT 8954', 2 MARKER JTS @ 4192' & 6739'.
11:00	12:30	1.5	CIRC CASING BEFORE CEMENTING, SAFETY MEETING W/ SCHLUMBERGER CREW, RIG UP CEMENTERS
12:30	14:30	2.0	CEMENTING W/ SCHLUMBERGER, LEAD CEMENT, 35/65 POZ G, 425 SK'S, TOP EST. 2218, TAIL 50/50 POZ G, 1450 SK'S, TOP EST. 4179', FULL RETURNS, BUMPED PLUG 3300 PSI, PLUG DOWN @ 1400 HRS, LANDED MANDRELL HANGER IN WELL HEAD W/70,000# TEST TO 5,000 PSI, OK
14:30	18:00	3.5	CLEAN MUD TANKS, NIPPLE DOWN BOP STACK.

18:00 06:00 12.0 RDRT & PREPARE TO MOVE TO EAST CHAPITA WELL 08-16

SAFETY MEETINGS ON CEMENTING W/ SCHLUMBERGER, RDRT
FULL CREWS
NO ACCIDENTS
CK COM

06:00 18.0 RELEASE RIG @ 1800 HRS, 5/12/07.
CASING POINT COST \$773,436

05-17-2007		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,200		Daily Total		\$2,200	
Cum Costs: Drilling		\$710,182		Completion		\$176,046		Well Total		\$886,228	
MD	9,000	TVD	9,000	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 720'. TOC @ 1160'. RD SCHLUMBERGER. WO COMPLETION.								

06-03-2007		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$700		Daily Total		\$700	
Cum Costs: Drilling		\$710,182		Completion		\$176,746		Well Total		\$886,928	
MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 8954.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
		24.0	NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI. PREP FOR FRACS.								

06-06-2007		Reported By		HOOLEY							
DailyCosts: Drilling		\$34,341		Completion		\$279,958		Daily Total		\$314,299	
Cum Costs: Drilling		\$744,524		Completion		\$456,704		Well Total		\$1,201,228	
MD	9,000	TVD	9,000	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8954.0				Perf : 6765-8765		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8764'-65', 8725'-26', 8714'-15', 8702'-03', 8692'-93', 8641'-42', 8620'-21', 8609'-10', 8594'-95', 8577'-78', 8559'-60' AND 8546'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4178 GAL YF116ST+ PAD, 50380 GAL YF116ST+ WITH 137100# 20/40 SAND @ 1-5 PPG. MTP 6481 PSIG. MTR 49.3 BPM. ATP 4838 PSIG. ATR 46.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP @ 8500'. PERFORATED LPR FROM 8468'-69', 8448'-49', 8430'-31', 8389'-91', 8352'-53', 8326'-27', 8304'-05', 8290'-91', 8270'-72' AND 8246'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL YF116ST+ PAD, 49581 GAL YF116ST+ WITH 135600# 20/40 SAND @ 1-5 PPG. MTP 6095 PSIG. MTR 49.1 BPM. ATP 4906 PSIG. ATR 45.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP @ 8135'. PERFORATED MPR FROM 8115'-16', 8086'-87', 8052'-53', 8040'-41', 7990'-91', 7982'-83', 7963'-64', 7957'-58', 7947'-48', 7922'-23', 7888'-89' AND 7881'-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL YF116ST+ PAD, 53397 GAL YF116ST+ WITH 150800# 20/40 SAND @ 1-5 PPG. MTP 6032 PSIG. MTR 49.1 BPM. ATP 5090 PSIG. ATR 45.0 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7780'. PERFORATED MPR FROM 7762'-63', 7754'-55', 7746'-47', 7727'-28', 7716'-17', 7674'-75', 7667'-68', 7648'-49', 7642'-43', 7617'-18', 7612'-13' AND 7608'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL YF116ST+ PAD, 53561 GAL YF116ST+ WITH 151300# 20/40 SAND @ 1-5 PPG. MTP 6493 PSIG. MTR 49.2 BPM. ATP 4601 PSIG. ATR 44.2 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7583'. PERFORATED MPR/UPR FROM 7567'-68', 7562'-63', 7543'-44', 7536'-37', 7524'-25', 7492'-93', 7483'-84', 7454'-56', 7430'-31', 7421'-22' AND 7408'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL YF116ST+ PAD, 52986 GAL YF116ST+ WITH 131100# 20/40 SAND @ 1-5 PPG. MTP 5745 PSIG. MTR 49.1 BPM. ATP 3901 PSIG. ATR 45.4 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7305'. PERFORATED UPR FROM 7289'-90', 7259'-60', 7252'-53', 7181'-82', 7174'-75', 7120'-21', 7110'-11', 7098'-99', 7056'-57', 7051'-52', 7034'-35' AND 7024'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4129 GAL YF116ST+ PAD, 46481 GAL YF116ST+ WITH 127600# 20/40 SAND @ 1-5 PPG. MTP 5310 PSIG. MTR 49.1 BPM. ATP 3891 PSIG. ATR 46.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6950'. PERFORATED UPR FROM 6932'-34', 6899'-6900', 6863'-64', 6856'-57', 6846'-47', 6816'-17', 6807'-08', 6798'-99', 6776'-77' AND 6765'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL YF116ST+ PAD, 46504 GAL YF116ST+ WITH 127100# 20/40 SAND @ 1-5 PPG. MTP 5719 PSIG. MTR 49.7 BPM. ATP 4081 PSIG. ATR 46.5 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6738'. BLEED OFF PRESSURE. RDWL. SDFN.

06-09-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$40,506		Daily Total		\$40,506	
Cum Costs: Drilling		\$744,524		Completion		\$497,210		Well Total		\$1,241,734	
MD	9,000	TVD	9,000	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 6765-8765			PKR Depth : 0.0		
Activity at Report Time: DRLG CFP'S											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	SICP 0 PSIG. MIRU ROYAL RIG # 1, UNLOAD TBG, ND FRAC TREE, NUBOP, RU TBG EQUIPMENT, PU & RIH W/3.875"OD HURRICANE MILL, 3.250"OD PUMP OFF BIT SUB W/ FLOAT,1 JOINT 2.375", 4.7# L-80 EUE TBG, 2.375"OD " XN "PROFILE NIPPLE, 205 JOINTS OF 2-3/8" 4.7# L-80 EUE TBG, TAGGED 1ST CBP @ 6738'. PUH 1 JT. EOT @ 6694. SWI-SDFD.								

06-12-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$50,364		Daily Total		\$50,364	
Cum Costs: Drilling		\$744,524		Completion		\$547,574		Well Total		\$1,292,098	
MD	9,000	TVD	9,000	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 6765-8765			PKR Depth : 0.0		
Activity at Report Time: FLOW BACK WELL											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. DRILL & CLEAN OUT CFP'S @ 6738', 6950', 7305', 7585', 7780', 8135' & 8500'. CLEAN OUT TO PBTD @ 8954'. LAND TBG @ 7103.47'. ND BOP. NU WELLHEAD. PUMP OFF BIT. RDMOSU.
RIG RECOVERED 800 BBL FW. LOAD LEFT TO RECOVER 8426 BBL. RETURN WELL OVER TO G&M WELL SERVICE. FLOW BACK CREW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8 4.7# L-80 TBG 33.00'
XN NIPPLE 1.10'
215 JTS 2-3/8 4.7# L-80 TBG 7052.37'
BELOW KB 16.00'
LANDED @ 7103.47' KB

FLOWED 13 HRS. 16/64 CHOKE. FTP 2000 PSIG. CP 2450 PSIG. 46 BFPH. RECOVERED 593 BLW. 7833 BLWTR.

06-13-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$550,144		Well Total		\$1,294,668	
MD	9,000	TVD	9,000	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 6765-8765			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3150 PSIG. 41 BFPH. RECOVERED 982 BLW. 6811 BLWTR.								

06-14-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$552,714		Well Total		\$1,297,238	
MD	9,000	TVD	9,000	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 8765 – 6765’			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 3050 PSIG. 37 BFPH. RECOVERED 880 BLW. 5931 BLWTR.								

06-15-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$555,284		Well Total		\$1,299,808	
MD	9,000	TVD	9,000	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8954.0			Perf : 8765 – 6765’			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 34 BFPH. RECOVERED 812 BLW. 5119 BLWTR.								

06-16-2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,570		Daily Total		\$2,570	
Cum Costs: Drilling		\$744,524		Completion		\$557,854		Well Total		\$1,302,378	

MD 9,000 TVD 9,000 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1900 PSIG. CP 2800 PSIG. 29 BFPH. RECOVERED 698 BLW. 4421 BLWTR.

06-17-2007 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2600 PSIG. 26 BFPH. RECOVERED 633 BLW. 3788 BLWTR. SHUT WELL IN @ 5 AM, 6/17/07. WO FACILITIES.

FINAL COMPLETION DATE: 6/16/07

06-20-2007 Reported By HEATH LEMON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION-TURNED CONDENSATE TO SALES 6/19/07.

07-10-2007 Reported By HEATH LEMON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 7/9/07. FLOWED 498 MCFD RATE ON 12/64" POS CHOKE. STATIC 294.

07-11-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948

MD 9,000 TVD 9,000 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

07-12-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

07-13-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT IN FOR INSULATION.

07-16-2007 Reported By MICHAEL WHITE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/14/07 COMPLETED INSULATION OF LINES. FLOWED 197 MCF, 75 BC & 210 BW IN 24 HRS ON 12/64" CK, TP 2250 & CP 2800 PSIG.

7/15/07 FLOWED 927 MCF, 80 BC & 190 BW IN 24 HRS ON 12/64" CK, TP 2200 & CP 2700 PSIG.

7/16/07 FLOWED 890 MCF, 65 BC & 185 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 2600 PSIG.

07-17-2007 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE **PBTD :** 8954.0 **Perf :** 8765 – 6765' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 790 MCF, 55 BC & 195 BW IN 24 HRS ON 12/64" CK, TP 2050 & CP 2600 PSIG.

07-18-2007 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948
MD	9,000	TVD	9,000	Progress	0
Days	24	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 707 MCF, 45 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2550 PSIG.

07-19-2007 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$744,524	Completion	\$560,424	Well Total	\$1,304,948						
MD	9,000	TVD	9,000	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 674 MCF, 40 BC & 190 BW IN 24 HRS ON 12/64" CK, TP 1900 & CP 2500 PSIG.

FINAL REPORT

07-20-2007 Reported By RITA THOMAS

DailyCosts: Drilling	\$0	Completion	\$136,299	Daily Total	\$136,299						
Cum Costs: Drilling	\$744,524	Completion	\$696,723	Well Total	\$1,441,247						
MD	9,000	TVD	9,000	Progress	0	Days	26	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$136,299

10-22-2007 Reported By RITA THOMAS

DailyCosts: Drilling	\$28,912	Completion	\$90,651	Daily Total	\$119,563						
Cum Costs: Drilling	\$773,436	Completion	\$787,374	Well Total	\$1,560,810						
MD	9,000	TVD	9,000	Progress	0	Days	27	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765 – 6765' PKR Depth : 0.0

Activity at Report Time: EDIT D&C COSTS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	EDIT D&C COSTS

Event No 2.0 Description RECOMPLETE IN MESAVERDE

Operator EOG RESOURCES, INC WI % 100.0 NRI % 81.0

AFE No 310025 AFE Total 248,500 DHC / CWC 0/ 248,500

Rig Contr ROYAL WELL SERVICE Rig Name ROYAL RIG #1 Start Date 12-27-2009 Release Date

12-27-2009 Reported By TERA CHRISTOFFERSEN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$773,436	Completion	\$787,374	Well Total	\$1,560,810						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 8954.0 Perf : 8765-6765 PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 733' FSL & 504' FEL (SE/SE) SECTION 16, T9S, R23E UINTAH COUNTY, UTAH LAT 40.030725, LONG 109.323642 OBJECTIVE: 9000' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD
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LEASE: ML-47045

ELEVATION: 5031.4' NAT GL, 5027.1' PREP GL (DUE TO ROUNDING 5027' IS THE PREP GL), 5043' KB (16')

EOG WI 100%, NRI 81%

12-31-2009 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$5,010	Daily Total	\$5,010
Cum Costs: Drilling	\$773,436	Completion	\$792,384	Well Total	\$1,565,820
MD	9,000	TVD	9,000	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765-6765	PKR Depth : 0.0		

Activity at Report Time: POH

Start	End	Hrs	Activity Description
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12:00	17:00	5.0	MIRUSU. FTP 200 PSIG. CP 400 PSIG. BLEW CSG DN. KILLED TBG W/30 BBLS TFW & CSG W/40 BBLS. ND TREE & NU BOP. RIH TO TAG @ 7516'. POH TO 7000'. SDFN.
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01-01-2010 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$10,772	Daily Total	\$10,772
Cum Costs: Drilling	\$773,436	Completion	\$803,156	Well Total	\$1,576,592
MD	9,000	TVD	9,000	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8954.0	Perf : 8765-6765	PKR Depth : 0.0		

Activity at Report Time: LD TBG

Start	End	Hrs	Activity Description
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07:00	06:00	23.0	SITP 400 PSIG. CP 475 PSIG. BLEW WELL DN. KILLED WELL W/70 BBLS TFW. POH. RIH W/MILL & SCRAPER TO TAG @ 7516'. RU FOAM UNIT. BROKE CIRCULATION. CLEANED OUT FROM 7516' TO 7760'. RIH TO 8765'. UNABLE TO GET DEEPER. POH, LD TBG TO 8700'. SDFN.
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01-05-2010 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$21,603	Daily Total	\$21,603
Cum Costs: Drilling	\$773,436	Completion	\$824,759	Well Total	\$1,598,195
MD	9,000	TVD	9,000	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 8954.0	Perf : 8765-6581	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 600 PSIG. CP 650 PSIG. BLEW CSG DN. KILLED TBG W/30 BBLs TFW. POH, LD TBG. KILLED WELL W/30 BBLs TFW. ND BOP & NU FRAC VALVES. RU CUTTERS WL. SET 10K CBP @ 6735'. PRESSURE TESTED PLUG & CSG TO 6500 PSIG. PERFORATE NORTH HORN FROM 6581'-6582', 6588'-6589', 6603'-6604', 6614'-6615', 6622'-6623', 6627'-6628', 6640'-6641', 6676'-6678', 6703'-6704', 6710'-6711', 6716'-6717' @ 3 SPF @ 120 DEG PHASING. RDWL. RDMOSU.

01-07-2010 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$147,205	Daily Total	\$147,205
Cum Costs: Drilling	\$773,436	Completion	\$971,964	Well Total	\$1,745,400

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 8954.0 **Perf :** 5076-8765 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10571 GAL 16# LINEAR W/13700# 20/40 SAND @ 1-1.5 PPG, 29984 GAL 16# DELTA 140 W/101300# 20/40 SAND @ 2-4 PPG, W/ SCALECHEK HT @ 1.5 LB/1000 PROP. MTP 4225 PSIG. MTR 50.4 BPM. ATP 3777 PSIG. ATR 50 BPM. ISIP 2423 PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE SET 6K CFP AT 6420'. PERFORATE Ba FROM 6131'-32', 6140'-41', 6152'-53', 6222'-23', 6235'-36', 6263'-65', 6300'-01', 6341'-42', 6385'-86', 6393'-94' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 13124 GAL 16# LINEAR W/17300# 20/40 SAND @ 1-1.5 PPG, 19629 GAL 16# DELTA 140 W/62800# 20/40 SAND @ 2-4 PPG, W/ SCALECHEK HT @ 1.5 LB/1000 PROP. MTP 6451 PSIG. MTR 50.7 BPM. ATP 5512 PSIG. ATR 48.1 BPM. ISIP 2274 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5820'. PERFORATE Ca FROM 5511'-12', 5525'-26', 5534'-35', 5587'-88', 5706'-07', 5731'-32', 5755'-56', 5761'-62', 5778'-79', 5794'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14736 GAL 16# LINEAR W/20000# 20/40 SAND @ 1-1.5 PPG, 23888 GAL 16# DELTA 140 W/77900# 20/40 SAND @ 2-4 PPG. MTP 6429 PSIG. MTR 51.7 BPM. ATP 4641 PSIG. ATR 49.9 BPM. ISIP 1823 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5320'. PERFORATE Ca FROM 5220'-21', 5223'-24', 5229'-30', 5232'-33', 5238'-40', 5276'-77', 5279'-80', 5282'-84', 5286'-87', 5290'-91' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 28229 GAL 16# DELTA 140 W/105300# 20/40 SAND @ 3-4 PPG. MTP 4614 PSIG. MTR 51.1 BPM. ATP 3570 PSIG. ATR 50.9 BPM. ISIP 2348 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5190'. PERFORATE Pp/Ca FROM 5076'-77', 5084'-85', 5089'-90', 5094'-96', 5098'-99', 5104'-05', 5109'-10', 5158'-59', 5164'-65', 5167'-68' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 29054 GAL 16# DELTA 140 W/110100# 20/40 SAND @ 3-4 PPG. MTP 3851 PSIG. MTR 51.6 BPM. ATP 3331 PSIG. ATR 50.1 BPM. ISIP 2460 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4995'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

01-19-2010 **Reported By** POWELL

DailyCosts: Drilling	\$0	Completion	\$5,038	Daily Total	\$5,038
Cum Costs: Drilling	\$773,436	Completion	\$977,002	Well Total	\$1,750,438

MD 9,000 **TVD** 9,000 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / PBTB : 8954.0
WASATCH

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W BIT & BIT SUB. TAGGED PLUG @ 4995'. RU TO DRILL OUT PLUGS. SDFN.

01-20-2010 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$6,137	Daily Total	\$6,137						
Cum Costs: Drilling	\$773,436	Completion	\$983,139	Well Total	\$1,756,575						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 8954.0
WASATCH

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	20:00	13.0	CLEANED OUT & DRILLED OUT PLUGS @ 4995', 5190', 5320', 5820', 6420' & 6735'. RIH TO 7000'. CIRCULATE CLEAN. POH ABOVE PERFS. SDFN.

01-21-2010 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$10,354	Daily Total	\$10,354						
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 8954.0
WASATCH

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	18:00	11.0	SICP 1100 PSIG. RIH W/BIT & BIT SUB TO TAG @ 8748'. CLEANED OUT TO 8772'. COULD NOT CIRCULATE PAST 8772'. POH. RIH W/PRODUCTION STRING. LANDED TBG @ 7406' KB. ND BOPE & NU TREE. BLEW WELL AROUND WITH FOAM UNIT. RDMOSU. PUT ON TEST.

FLOWED 11 HRS. 32/64" CHOKE. FTP 500 PSIG. CP 950 PSIG. 17 BFPH. RECOVERED 247 BLW. 4431 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .41'

1 JT 2-3/8" 4.7# N-80 TBG 32.93'

XN NIPPLE 1.10'

225 JTS 2-3/8" 4.7# N-80 TBG 7359.59'

BELOW KB 12.00'

LANDED @ 7406.03' KB

01-25-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929						
MD	9,000	TVD	9,000	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 8954.0
WASATCH

Perf : 5076-8765

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	1/23/10 – FLOWED 194 MCF, 80 BC & 408 BW IN 24 HRS ON 16/64" CHOKE. TP 600 PSIG, CP 1350 PSIG.

1/24/10 – FLOWED 233 MCF, 24 BC & 400 BW IN 24 HRS ON 16/64" CHOKE. TP 650 PSIG, CP 1350 PSIG.

1/25/10 – FLOWED 259 MCF, 7 BC & 295 BW IN 24 HRS ON 16/64" CHOKE. TP 600 PSIG, CP 1400 PSIG.

01-26-2010 **Reported By** MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929
MD	9,000	TVD	9,000	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation : MESAVERDE /		PBTD : 8954.0		Perf : 5076-8765	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 272 MCF, 0 BC & 260 BW IN 24 HRS ON 16/64" CHOKE. TP 600 PSIG, CP 1400 PSIG.

01-27-2010 **Reported By** MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929
MD	9,000	TVD	9,000	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation : MESAVERDE /		PBTD : 8954.0		Perf : 5076-8765	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 286 MCF, 0 BC & 240 BW IN 24 HRS ON 16/64" CHOKE. TP 750 PSIG, CP 1400 PSIG.

01-28-2010 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929
MD	9,000	TVD	9,000	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation : MESAVERDE /		PBTD : 8954.0		Perf : 5076-8765	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 302 MCF, 0 BC & 235 BW IN 24 HRS ON 16/64" CHOKE. TP 700 PSIG, CP 1400 PSIG.

01-29-2010 **Reported By** ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$773,436	Completion	\$993,493	Well Total	\$1,766,929
MD	9,000	TVD	9,000	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation : MESAVERDE /		PBTD : 8954.0		Perf : 5076-8765	
WASATCH		PKR Depth : 0.0			

Activity at Report Time: ON SALES/FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 294 MCF, 7 BC & 237 BW IN 24 HRS ON 16/64" CHOKE. TP 550 PSIG, CP 1350 PSIG. FINAL REPORT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N, Denver, CO, 80202		8. WELL NAME and NUMBER: E CHAPITA 6-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FSL 0504 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047368440000			
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S Tower </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S Tower
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S Tower			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG requests the authorization to install an H2S treatment facility on the existing East Chapita 6-16 well pad. It will tie-in to existing pipelines and require no additional surface disturbance. The purpose is to more effectively treat H2S that currently resides in the gas phase, improve operational safety, reduce corrosion and decrease air emissions. Please see attached write-up for a more detailed description. Also attached for reference is the location Topo B, an approximate facility layout, and current as-built drawing of the location.					
NAME (PLEASE PRINT) Kaylene Gardner		PHONE NUMBER 435 781-9111			
SIGNATURE N/A		TITLE Regulatory Administrator			
DATE 11/9/2011					

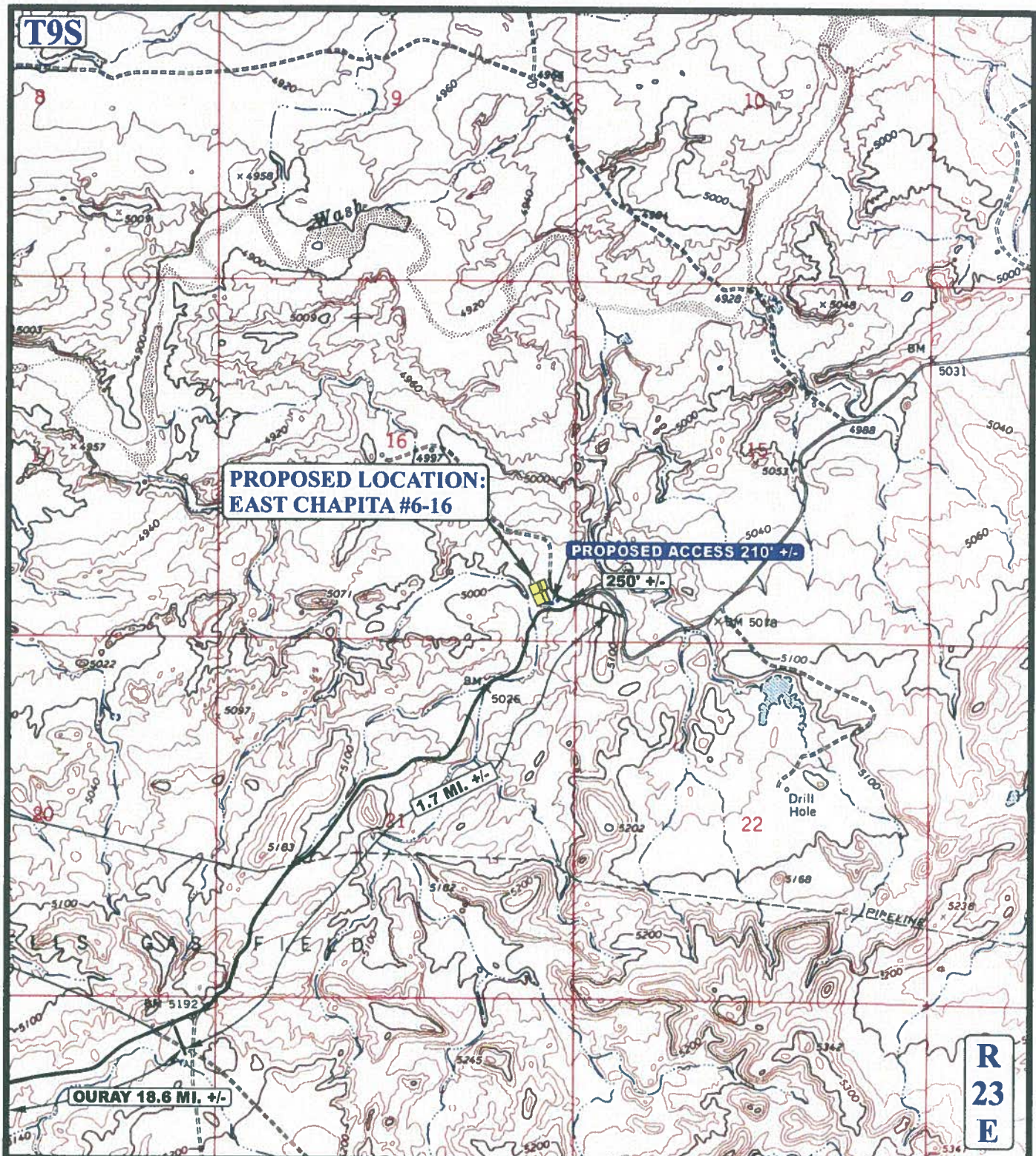
Tower MM – Centralized Treating Facility for H2S Sundry

Located on existing East Chapita Well 6-16 – no new surface disturbance

Section 16, T9S, R23E, SLB&M

H2S in the surface gas gathering system is a result of bacterial contamination of the subsurface formation by sulfate reducing bacteria. These bacteria produce gaseous H2S as a function of their metabolism. Due to the fact that not all wells are contaminated with H2S, this leads to fluctuations in the concentration of this contaminate. Acute increases in H2S in the surface gas gathering systems are a result of the volume percent of sour gas and the line temperature. These conditions cause H2S treating to become variable and difficult to manage on a well to well basis. By consolidating H2S treating to a central facility, this allows for the more consistent and efficient treatment. The environmental advantage to consolidating treating to a central facility, is that one facility will replace up to 30 gas operated chemical pumps that are currently being utilized to control H2S at the wellhead.

Installing this facility has additional direct and indirect benefits. The reduction of H2S in the surface gas will improve the operational safety by preventing exposure of personnel from accidental releases. It will also serve to reduce corrosion in surface piping and equipment thereby extending the life of the pipe and will require less maintenance. Furthermore, it will eliminate the risk of unintentional release of H2S into the atmosphere and decrease impacts to air quality in the area. Lastly, centralized facilities help decrease air emissions from gas engines & fugitive dust from less truck traffic throughout the field, as well as decrease tank emissions from less holding tanks at each well pad.



LEGEND:

— EXISTING ROAD



EOG RESOURCES, INC.

EAST CHAPITA #6-16
SECTION 16, T9S, R23E, S.L.B.&M.
733' FSL 504' FEL



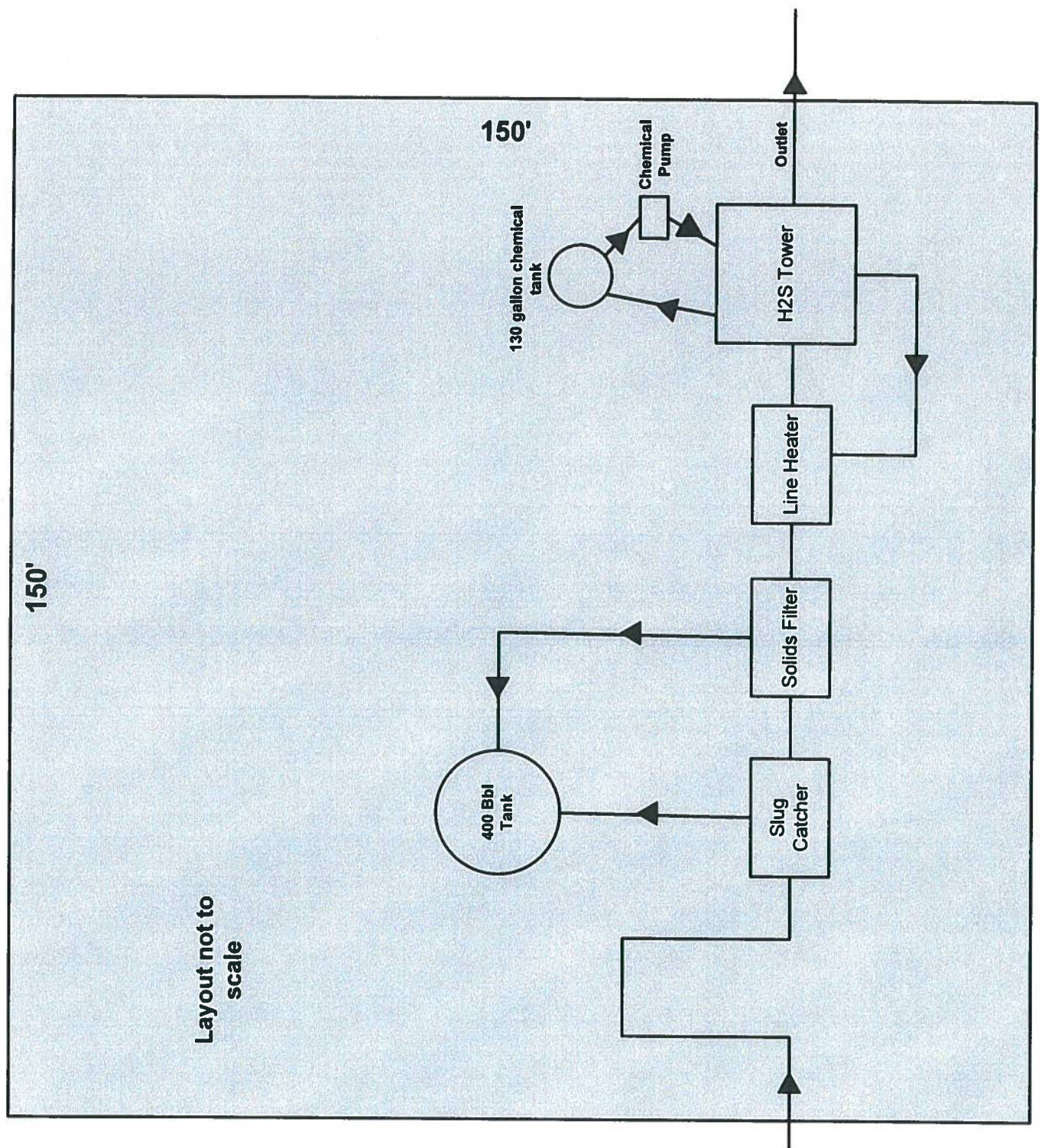
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 02 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
 TOPO





Well Name: EAST CHAPITA 6-16
 1/4 1/4:SE/SE Sec: 16 T:9S R:23E
 County: UINTAH State: UTAH
 Lease: ML-47045



Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 02/22/2010

Abbreviations

AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

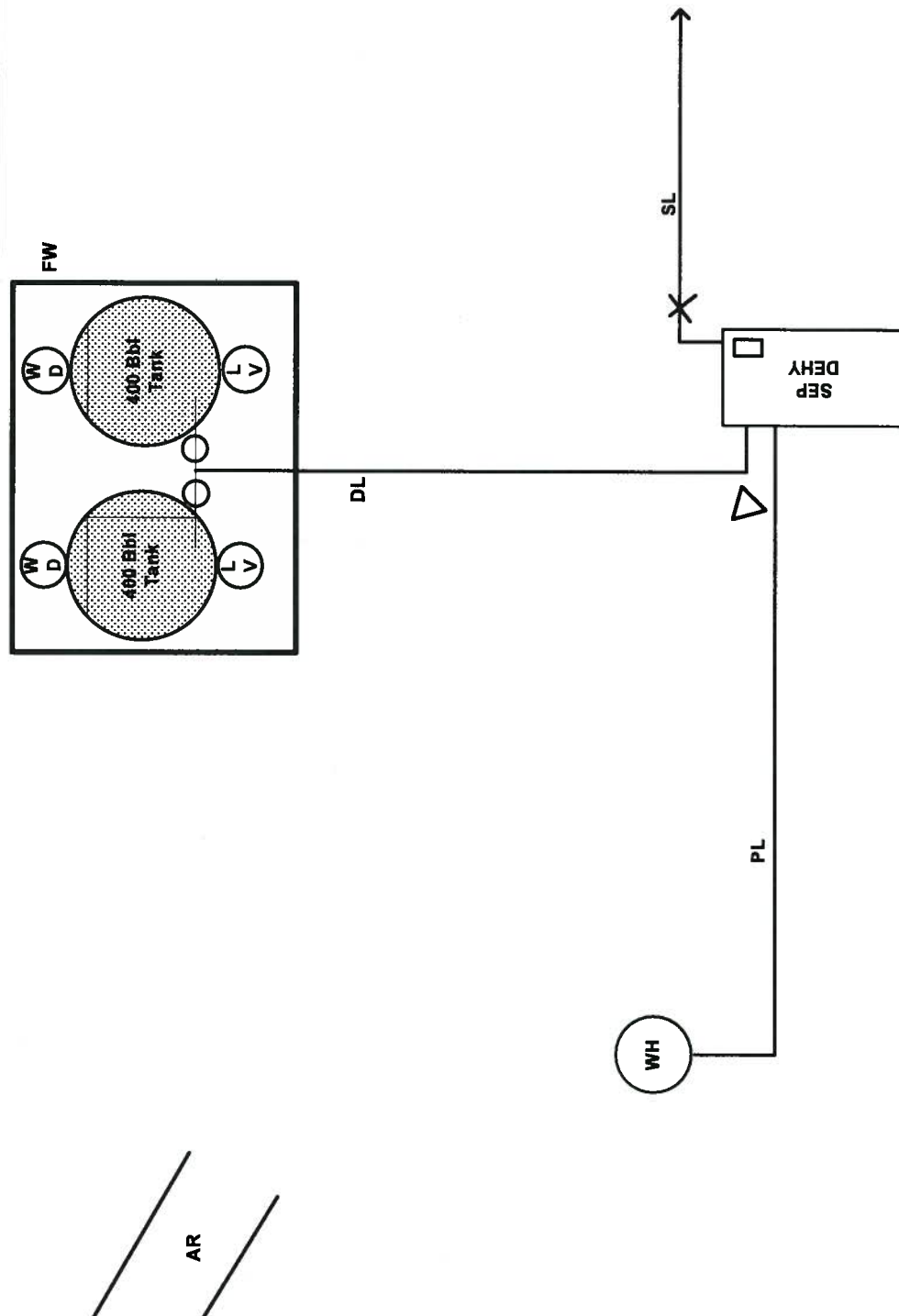
— = Buried Line
 — = Unburied Line

△ = Meter Display

□ = Meter Tube

○ = Production Valve

✕ = Valve



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: E CHAPITA 6-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0733 FSL 0504 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047368440000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: Measurement variance propd
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

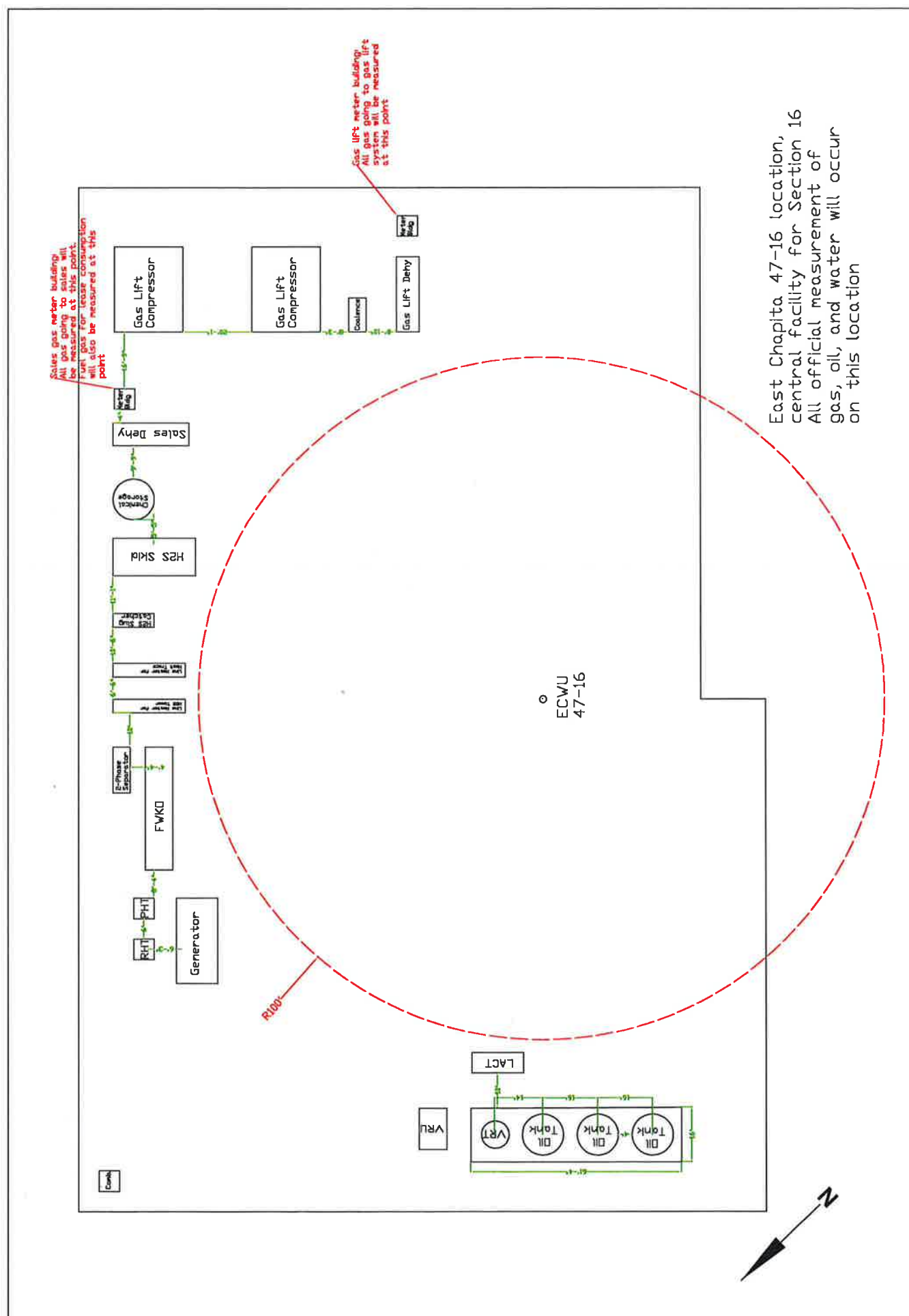
EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

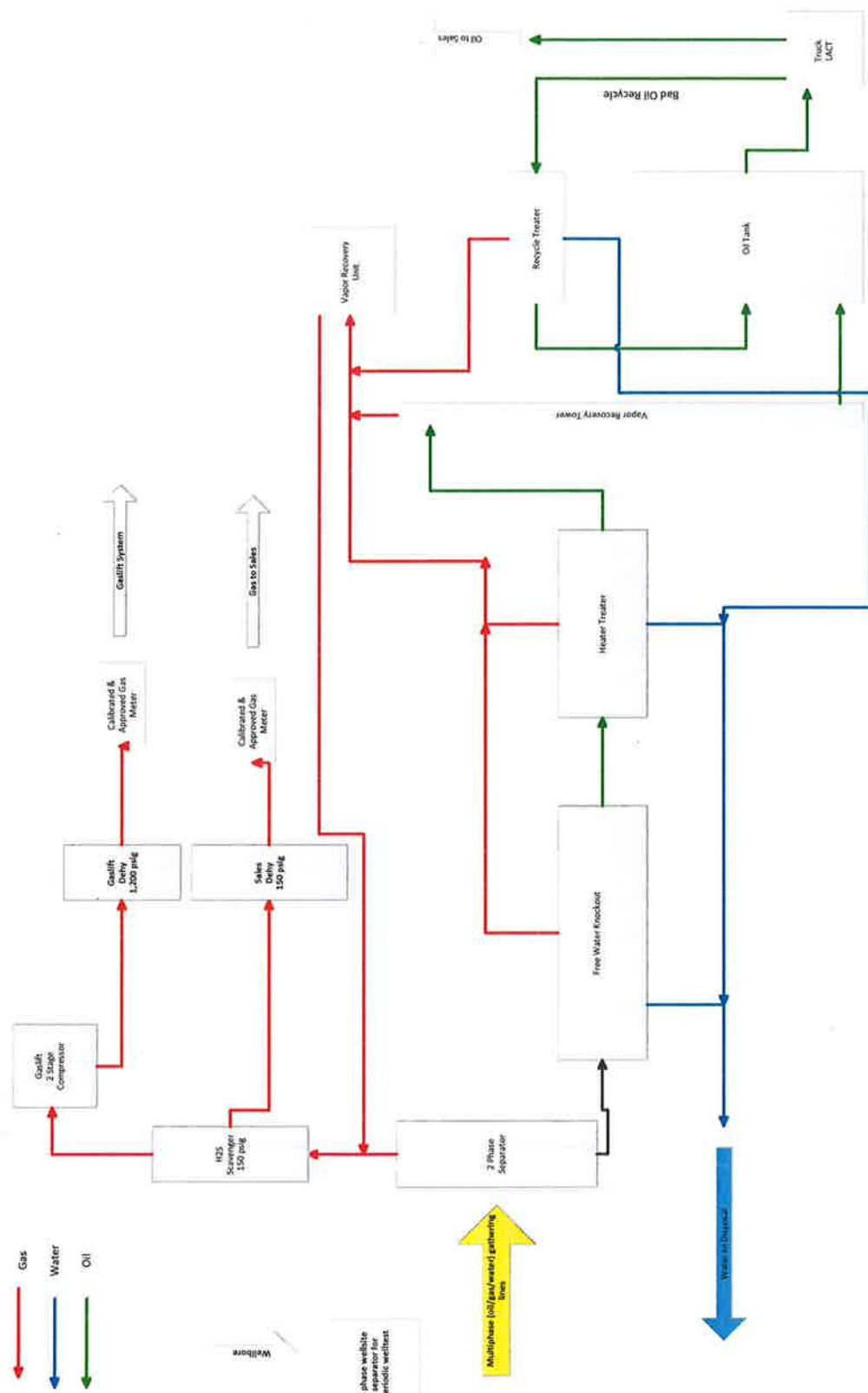
**Approved by the
Utah Division of
Oil, Gas and Mining**

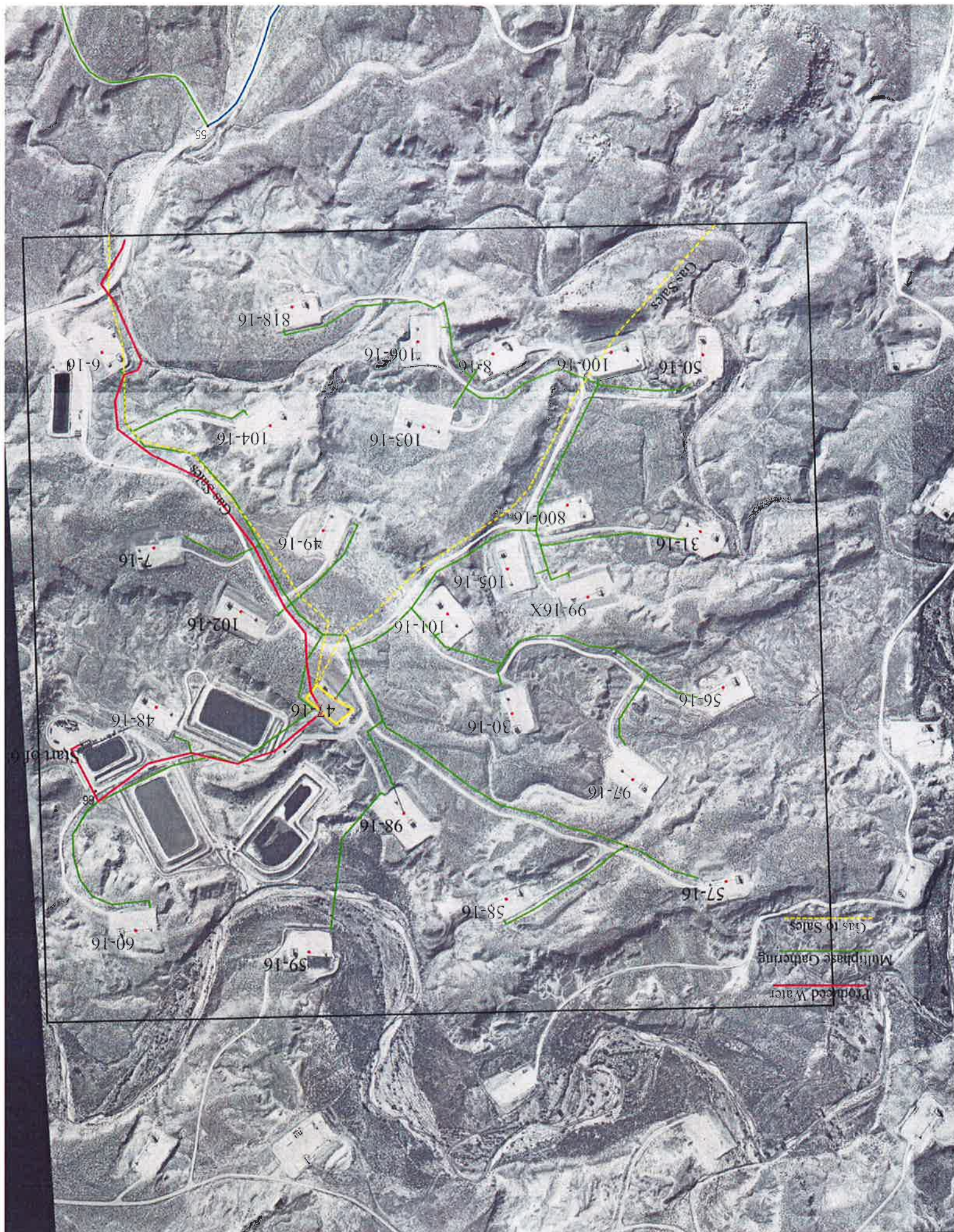
Date: May 11, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	









EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36844	EAST CHAPITA 6-16		SESE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15794	18940	11/8/2006			3/12/2013	
Comments: 3/12/13							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36815	EAST CHAPITA 8-16		SESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15999	18940	3/17/2007			3/12/2013	
Comments: 3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39057	EAST CHAPITA 50-16		SWSW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16704	18940	2/19/2008			3/12/2013	
Comments: RECEIVED MAR 11 2013 3/12/13							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Vail Nazzaro

Name (Please Print)

Signature *Vail Nazzaro*

Senior Regulatory Assistant

3/8/2013

Title

Date